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# Application of lithium orthosilicate for high-temperature thermochemical energy storage

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#### HIGHLIGHTS

• Li<sub>4</sub>SiO<sub>4</sub>/CO<sub>2</sub> system is proposed for use in chemical heat pump systems at 650 and 700 °C.

- Li<sub>4</sub>SiO<sub>4</sub>/CO<sub>2</sub> system showed an enough cyclic reaction durability for 5 cycles.
- The energy storage density of Li<sub>4</sub>SiO<sub>4</sub> was estimated to be 750 kJ L<sup>-1</sup> and 780 kJ kg<sup>-1</sup>.
- It was demonstrated that Li<sub>4</sub>SiO<sub>4</sub> could be used as a thermal heat storage material.

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### ABSTRACT

A lithium orthosilicate/carbon dioxide (Li<sub>4</sub>SiO<sub>4</sub>/CO<sub>2</sub>) reaction system is proposed for use in thermochemical energy storage (TCES) and chemical heat pump (CHP) systems at around 700 °C. Carbonation of Li<sub>4</sub>SiO<sub>4</sub> exothermically produces lithium carbonate (Li<sub>2</sub>CO<sub>3</sub>) and lithium metasilicate (Li<sub>2</sub>SiO<sub>3</sub>). Decarbonation of these products is used for heat storage, and carbonation is used for heat output in a TcES system. A Li<sub>4</sub>SiO<sub>4</sub> sample around 20 µm in diameter was prepared from Li<sub>2</sub>CO<sub>3</sub> and SiO<sub>2</sub> using a solid-state reaction method. To determine the reactivity of the sample, Li<sub>4</sub>SiO<sub>4</sub> carbonation and decarbonation experiments were conducted under CO<sub>2</sub> at several pressures in a closed reactor using thermogravimetric analysis. The Li<sub>4</sub>SiO<sub>4</sub> sample's carbonation and decarbonation performance was sufficient for use as a TCES material at around 700 °C. In addition, both reaction temperatures of Li<sub>4</sub>SiO<sub>4</sub> varied with the CO<sub>2</sub> pressure. The durability under repeated Li<sub>4</sub>SiO<sub>4</sub> carbonation and decarbonation was tested using temperature swing and pressure swing methods. Both methods showed that the Li<sub>4</sub>SiO<sub>4</sub> sample has sufficient durability. These results indicate that the temperature for heat storage and heat output by carbonation and decarbonation, respectively, could be controlled by controlling the  $CO_2$  pressure. Li<sub>4</sub>SiO<sub>4</sub>/CO<sub>2</sub> can be used not only for TCES but also in CHPs. The volumetric and gravimetric thermal energy densities of  $Li_4SiO_4$  for TcES were found to be 750 kJ  $L^{-1}$  and 780 kJ kg<sup>-1</sup>, where the porosity of  $Li_4SiO_4$  was assumed to be 59%. When the reaction system was used as a CHP, and heat stored at 650 °C was warmed and output at 700 °C, 14% of the heat supplied by carbonation was needed for self-heating of the material from 650 to 700 °C, and the volumetric and gravimetric thermal energy densities for heat output were calculated as 650 kJ L<sup>-1</sup> and 670 kJ kg<sup>-1</sup>, respectively.

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#### 1. Introduction

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Presently, utilization of high temperature thermal energy is being discussed to solve a global energy and environmental problems in various fields. Actually there are several expected application for high temperature thermal energy, for example, high efficiency power generation, hydrogen production, iron-making, city gas production, etc. In addition, renewable power generation that includes solar and wind energy systems, high temperature gas-cooled reactor (HTGR) and some high-temperature heat processes can produce thermal energy without environmental pollution, and such is expected to be an important sustainable energy system in the future [1–4]. However, these power generation systems have problems with respect to cost, site and fluctuating

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power output. Therefore, in order to realize the future introduction of such energy resources, these issues must be considered.

Thermochemical energy storage (TCES) can be one of the solutions to address this issues [5,6]. TCES uses reversible endothermic and exothermic chemical reactions for heat storage and output, respectively, and it has several advantages, for example, less energy loss during long-term storage, a high thermal storage density, and a constant temperature output owing to chemical equilibrium. TCES can be used in chemical heat pumps (CHPs) [7–9], which increase the temperature of the stored heat by an endothermic reaction that reverses an exothermic reaction. Therefore, integrating TCES with these power plants is expected to provide additional and more flexible options for future power generation.

In TcES, the available temperature range depends on the chemical reaction; therefore, each chemical reaction has to be investigated in various temperature ranges individually. To date, various chemical reactions have been reported in different temperature ranges, for example, inorganic chlorides/ammonia [10–20], inorganic chlorides, bromides or sulfide/water [21–29], metal/ hydrogen [30–34] and metal oxide/water [35–38,29,39] for lower than 400 °C. However, for relatively high-temperature TcES, only a few carbonation of metallic oxides (M<sub>x</sub>O) such as CaO and PbO has been studied [40–43]. These reactions can be described as the gas–solid reaction in Eq. (1).

$$M_x O(s) + CO_2(g) \rightleftharpoons M_x CO_3(s) \tag{1}$$

According to this equation, the equilibrium conditions are determined only by the reaction temperature and  $CO_2$  pressure. Therefore, it should be possible to control the reaction temperature of a CHP system by thermally changing only the  $CO_2$  pressure. The CaO/CO<sub>2</sub> system has reportedly been used as a TCES and CHP material and employed for heat storage at 830 °C and output at around 900 °C for the CO<sub>2</sub> storage reaction [43]. However, there is no reported material that can be used for TCES at around 700 °C, even though this is becoming a very important temperature range for heat utilization in solar thermal power plants, high-temperature gas-cooled reactors, and some high-temperature industrial processes, and for hydrogen production by fuel reforming. Therefore developments of TCES which can be used at around 700 °C have been strongly demanded.

Difficulties of development of TcES for high temperature storage are seemingly due to the peculiar reaction temperature of metallic oxides/CO<sub>2</sub>. Fig. 1 shows the equilibrium diagram for carbonation of several alkali and alkaline earth metal oxides. The pressure equilibrium constant for the forward reaction,  $K_{p}$ , is defined as

$$K_{\rm p} = \frac{1}{P_{\rm CO_2}/P_0} \tag{2}$$

 $P_{CO_2}$ : CO<sub>2</sub> pressure [kPa]  $P_0$ : Standard – state pressure [kPa]

Several  $K_p$  values were calculated using a simulation software (HSC chemistry, Outotec) [44]. Each metallic oxide can be used as a TCES material at nearly  $-\ln K_p = 0$ . Fig. 1 reveals that there is no material available at a working temperature of around 700 °C.

Carbonation of metallic oxides has been investigated for separation of CO<sub>2</sub> gas from the exhaust gas of thermal power plants and high-temperature industrial processes for CO<sub>2</sub> capture and storage and reduction of CO<sub>2</sub> emissions. Nakagawa and Ohashi [45] reported a novel method of CO<sub>2</sub> separation at 680 °C using lithium zirconate (Li<sub>2</sub>ZrO<sub>3</sub>). Kato and Nakagawa [46] also found that lithium containing a complex oxide can adsorb CO<sub>2</sub> effectively, and moreover can do so at 700 °C, as calculated from the equilibrium diagram (Fig. 2), showing high durability. According to these



Fig. 1. Equilibrium diagram for carbonation of several alkali and alkaline earth metal oxides [44].



Fig. 2. Relationship between CO<sub>2</sub> pressure and equilibrium temperature.

earlier studies [45,46], the reaction temperature can be reduced by developing a composite material containing metallic oxides. Consequently, various types of metal-containing complex oxides, especially those based on lithium, have been extensively studied for  $CO_2$  separation [47–51]. These are expected to be used not only as  $CO_2$  separators but also TCES materials at relatively high temperatures. However, very few studies have deal with these metal-containing complex oxides for TCES. Thus, developments of these material for TCES have great potential.

To date, many studies of these oxides have been conducted in a flow reactor or under low  $CO_2$  concentration to examine  $CO_2$  separation for power plants and industrial exhaust. However, when we consider their use as a TCES material, it is desirable to use them in a batch reactor under 100%  $CO_2$  concentration. Therefore, in this study, we focused on lithium orthosilicate (Li<sub>4</sub>SiO<sub>4</sub>), which is one of the best materials for  $CO_2$  separators, according to Eq. (3), for TCES operation at around 700 °C, and developed a candidate Li<sub>4</sub>SiO<sub>4</sub> material for TCES. Download English Version:

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