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A comprehensive approach for wind power plant potential assessment, application to northwestern Iran

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1 A comprehensive approach for wind power plant potential assessment, application to 2 northwestern Iran

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89 Graphical abstract

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10 A comprehensive approach for the wind potential assessment in regional scale



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12 Abstract

In the current study, the techno-environmental and economic feasibility analysis was conducted for 13 prospective wind power plants in North West Iran. In order to assess the most appropriate and prospective 14 wind farms, a Multi Criteria Decision Making (MCDM) technique in ArcGIS was used by applying the 15 16 most important and effective environmental and technical criteria in the study area. Then, the obtained 17 areas were classified on the basis of International Electrotechnical Commission (IEC) turbine classes 18 using the wind speed map of the country to select the most appropriate wind turbine technology. The Weibull function was applied to model the wind behavior using actual meteorological data. The best fitted 19 Weibull parameters including shape factor and mean wind speed were used in System Advisor Model 20 21 (SAM) software to calculate the capacity factor for the three most promising regions of the study area at three different mast heights. The results indicated that around 9,116 km² was available as suitable area for 22 wind turbine class III power plant implementation. Turbine Vestas V47 was chosen in order to estimate 23 24 the amount of annual output energy, according to the achieved capacity factors condition. The total 25 potential of annual generation was estimated to be 11,180.17 GWh, which can cover the majority of 26 energy demand in the area. Finally, economic evaluation for this turbine showed that the generated power 27 cost is around 0.15 \$/kWh (4,350 IRR/kWh). In the last step of this study, the amount of greenhouse 28 gases reduction was calculated for each site.

29 Keywords: Wind Energy; MCDM; Weibull distribution; GIS; Iran

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