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An Improved, Generalized Effective Thermal Conductivity Method for Rapid Design of High Temperature Shell-and-Tube Latent Heat Thermal Energy Storage Systems

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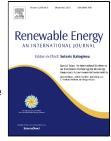
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1	An Improved, Generalized Effective Thermal Conductivity Method
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11	Abstract
12	To avoid full — expensive — computational fluid dynamic (CFD) simulations, latent
13	heat thermal energy storage (LHTES) systems are often modelled by incorporating
14	natural convection Nusselt correlations. This enables fast, coarse optimizations for
15	phase change materials (PCMs) selection and geometrical design. While this approach
16	is very convenient and often works well, it is frequently invoked in an ad-hoc manner
17	— outside of known limits. To broaden the limits of applicability for this approach, this
18	study develops natural convection Nusselt correlations for high temperature shell-and-
19	tube LHTES systems, which are under development for concentrated solar power (CSP)
20	plants. In these systems there is a large gap between PCM melting point and heat
21	transfer fluid, up to 280 °C, which drives melting process. To date, many correlations
22	that have been developed (for low temperature PCMs) in the literature are only suitable
23	for a specific geometry and/or PCM. Therefore, this study also expands on the literature
24	by providing correlations that are appropriate for a wide range of realistic geometric
25	parameters and high temperature PCMs. These new natural convection Nusselt
26	correlations were obtained by comparing the heat transfer rates in conduction only and
27	combined conduction/convection CFD models for several PCMs and geometries in the

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