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Effects of subcritical and supercritical $CO₂$ sorption on deformation and failure of high-rank coals

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1. Introduction

Geological sequestration in unmined coal seams offers a prospect of delivering greenhouse gas emissions reductions and at the same time offsetting the costs of $CO₂$ capture, transportation and storage as the injection of $CO₂$ in the coal beds allows the production of a value-added product such as methane ([White et al., 2005\)](#page--1-0). In general, numerous studies have shown that coal can hold at least twice the volume of $CO₂$ as CH4 [\(Jones et al., 2004](#page--1-1); [White et al., 2005](#page--1-0)). However, coals are a mixture of inorganic minerals and organic material that may be affected during the gas injection and adsorption process [\(Karacan, 2007](#page--1-2); [Gathitu](#page--1-3) [et al., 2009](#page--1-3)). Hence, understanding the response of coal under applied stress and storage conditions is of importance for the integrity and safety of the coal seams targeted for $CO₂$ sequestration and the overlaying strata. This paper aims to enhance such understanding by presenting the experimental investigation of the effects of sub-critical and

supercritical carbon dioxide saturation on high-rank coal failure and elastic deformation under uniaxial compressive stress conditions.

The most favourable coal seams for sequestration are occurring at depths where pressure and temperature may exceed the critical values of CO2, i.e. 750 m [\(White et al., 2005\)](#page--1-0). At such depths, high rank coals offer a great prospect of storing $CO₂$ as the maximum sorption capacity generally increases with coal rank [\(Li et al., 2010;](#page--1-4) [Busch and](#page--1-5) [Gensterblum, 2011](#page--1-5)). This is related to the fact that high rank coals predominantly contain micropores which provide most of the surface area where gas can adsorb [\(White et al., 2005\)](#page--1-0).

To date, most research efforts were focused in investigating the geomechanical behaviour of lignite and bituminous coals predominantly exposed to $CO₂$ in the sub-critical state [\(Viete and Ranjith,](#page--1-6) [2006;](#page--1-6) [Perera et al., 2011;](#page--1-7) [Ranjith and Perera, 2012](#page--1-8); [Perera et al., 2013](#page--1-9); [Hol et al., 2014](#page--1-10); [Masoudian et al., 2014](#page--1-11); [Vishal et al., 2015](#page--1-12); [Ranathunga](#page--1-13) [et al., 2016a, 2016b](#page--1-13)). Several studies indicated that $CO₂$ saturation and

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induced swelling cause crack initiation and enhancement of the fracture lines along the coal increasing the total pore volume ([Larsen, 2004](#page--1-14); [Liu](#page--1-15) [et al., 2010;](#page--1-15) [Hol et al., 2012](#page--1-16); [Liu et al., 2015\)](#page--1-17). However, very little is known about how anthracitic coals respond to compression after being treated with $CO₂$, in particular in the supercritical state.

Hence, the geomechanical response of high-rank anthracitic coals under a range of both subcritical and supercritical $CO₂$ injection pressures up to 8.5 MPa is investigated and discussed in this paper. The results of uniaxial compressive tests of two sets of coal samples obtained from different depths and locations in the South Wales Coalfield are presented. In total, eight samples are tested in natural air-dried state without $CO₂$ saturation. Twelve specimens were exposed to different sub-critical and supercritical $CO₂$ pressures for two weeks before testing. Based on the stress-strain data obtained, unconfined compressive strengths and elastic moduli are calculated and presented. In addition, the change in the measured parameters with an increase in gas saturation pressure is shown and discussed. The reductions in elastic moduli and unconfined compressive strengths are quantified by applying a fitting curve to the experimentally determined values and obtaining the parameters related to the reduction of deformation properties as a function of gas pressure. Failure patterns of non-saturated and CO₂ saturated specimens of both coals are analysed and discussed, based on the photographs taken before and after the coal failure. The distribution of particle sizes after the failure of the samples is also examined.

2. Methodology

2.1. Samples

Coal blocks were collected from two different coal mines, the East Pit East Opencast Coal Site and the Aberpergwm drift coal mine from depths of 150 m and 550 m, respectively. Both coal mines are located in Wales as a part of the South Wales Coalfield ([Fig. 1](#page-1-0)). Coal extracted from the East Pit East Opencast Coal Site is locally known as Black Diamond while coal from the Aberpergwm mine is from a 9 ft. seam layer and in the future text they will be referred as BD and AB, respectively. The coal blocks obtained on site were wrapped in cling film and put in plastic bags to minimize the oxidation of the coal surfaces and preserve chemical and physical properties. Upon arrival in the laboratory, the sealed blocks were labelled and stored in the constant

Fig. 2. A typical coal block used for the extraction of coal samples for uniaxial compressive tests.

room temperature environment.

Coal cores were drilled out of the coal blocks using a coring machine. Water was used as a cooling agent while drilling. Diamond core drilling bit with an internal diameter of 36 mm was used to obtain the coal cores from the Black Diamond and 9 ft. seam blocks [\(Fig. 2\)](#page-1-1). Preparation of coal samples for the experiments was conducted following the ASTM D2013/D2013M ([ASTM Standards, 2012\)](#page--1-18) standard of practice. As the drying of coal at temperatures higher than 70 °C might create new cracks and small fissures leading to alteration of the physical structure of coal (e.g. [Gathitu et al., 2009](#page--1-3)), an air-drying method following the ASTM D3302/D3302M ([ASTM Standards, 2015a\)](#page--1-19) was applied.

A total of twenty coal cores were selected for the uniaxial compressive testing. Although a larger number of coal cores has been extracted, only the ones with minimum fractures or small inconsistencies were chosen. The dimensions of the selected samples are shown in [Table 1](#page--1-20) together with the measured values of mass and density for each core. The average densities of both BD and AB samples are the same, i.e. 1376 kg/m^3 .

Crushed samples passed through a sieve size of 0.212 mm were used for the Proximate and Ultimate analyses, and the results are presented

Fig. 1. South Wales Coalfield and locations of the East Pit East Opencast Coal site and the Aberpergwm drift mine.

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