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Original articles

Sliding mode controller of hydraulic generator regulating system based on the input/output feedback linearization method

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Highlights

- The nonlinear hydraulic generator regulating system (HGRS) model is studied.
- This kind of HGRS system considers the external disturbances and system uncertainty.
- The input/output feedback linearization method is used to establish the relationship.
- Sliding mode controller (SMC) is applied to adjust the orbit output of HGRS system.
- PID controller is employed to the adjustment process in HGRS system as a comparison.

Abstract

An input/output feedback linearization method based sliding mode control strategy is proposed for the hydraulic generator regulating system (HGRS) with external disturbance and system uncertainties to enhance its response. Based on the input/output feedback linearization method, the relationship between reference output and control output is established. Then a sliding mode controller is designed to reject the influence of external disturbance and system uncertainties on the system performance and compelled the current dynamic output exponentially stabilized at their reference states. In order to eliminate the inherent harmful chattering phenomenon of sliding mode controller, a high-slope saturation function is used to replace the discontinuous sign function in the sliding mode manifold design. Several simulations with respect to the dynamic analysis of HGRS system without controller, fixed point stabilization, periodic orbit tracking and robustness test against random noises have been carried out to test the effectiveness of the proposed controller technique. The results show that the proposed sliding mode controller improves the nonlinear HGRS system performance with an accurate precision and a shorter time in all cases.

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Keywords: Input/output feedback linearization; Sliding mode; Hydraulic generator regulating system; External disturbance; System uncertainties

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Nomenclature

HGRS:

- hydraulic series •
- turbine mechanical torque relative deviation m_t
- turbine flow rate relative deviation q
- guide vane relative deviation y
- h water head deviation
- turbine speed relative deviation x
- ex, ey, eh partial derivatives of turbine torque with respect to the turbine speed, guide vane and water head
- eqx, eqy, eqh partial derivatives of turbine flow with respect to the turbine speed, guide vane and water head и output of controller
- T_w water starting time
- T_{v} major servomotor response time
- electrical series •
- δ generator rotor angle relative deviation
- generator speed relative deviation ω
- T_a generator mechanical time constant
- D generator damping constant
- m_e generator electromagnetic torque
- generator electromagnetic power
- generator transient voltage of *d*-axis
- P_e E'_d V_s generator voltage of infinite bus system
- $x_d \Sigma x'_d$ generator direct axis reactance
- generator transient direct axis reactance
- short-circuit reactance of transformer x_T
- reactance of transmission lines x_L
- generator quadrature axis reactance $x_{q\Sigma}$
- synchronous reactance of quadrature axis x_q

L&D of HGRS:

- d
- the uncertain system state perturbation, namely $d = \begin{bmatrix} d_1 & d_2 & d_3 & d_4 \end{bmatrix}^T$ the system state vector, namely $X = \begin{bmatrix} x_1 & x_2 & x_3 & x_4 \end{bmatrix}^T = \begin{bmatrix} \delta & \omega & m_t & y \end{bmatrix}^T$ Χ
- Y the current system output vector, namely $Y = x_2$
- the desired (reference) trajectory output vector, namely $Y_d(t) = x_2^*$ $Y_d(t)$
- L&D linearization and decoupling
- A(x)the assisted L&D construction control item
- B the assisted L&D construction item, which is limited in a certain range, i.e. $|B| \le D_r$

Controller:

- PID controller •
- kp proportional adjustment coefficient
- ki integral adjustment coefficient
- kd differential adjustment coefficient
- SMC controller •
- the designed sliding mode manifold S
- a positive constant of sliding mode control С
- a positive constant of assisted item (larger than D_r) η
- sgn(s)sign function
- a high-slope saturation function (approaching sgn(s)) sat
- a small constant ξ

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