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## A theoretical comparison of multifunctional catalyst for sorption-enhanced reforming process



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#### HIGHLIGHTS

• Comparison of two one-pellet catalyst designs for sorption-enhanced processes.

• Both one-pellet designs had greater adsorbent utilization than a two-pellet design.

- Uniform-distributed design is recommended over core-shell due to better utilization.
- Core-shell design approaches uniform-distributed results at low catalyst thicknesses.
- Core-shell design mitigates hot-spot for an adiabatic sorption-enhanced WGS process.

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#### ABSTRACT

This work presents the first side-by-side comparison of the two leading multifunctional catalyst designs reported in the literature today for sorption-enhance reforming processes. Two-dimensional unsteadystate models were developed to compare the performance of a core-shell multifunctional catalyst, consisting of a calcium-based sorbent core enclosed in a porous shell of methane steam reforming or water-gas shift catalyst, against an equivalent case of a uniform-distributed multifunctional design in which catalyst and sorbent materials are uniformly distributed within the particle. Additionally, these two multifunctional catalyst designs were compared against the conventional two-pellet approach, where the capture and catalytic properties are distinguished into separate pellets. Both multifunctional catalyst designs (i.e. core-shell and uniform-distributed) had greater adsorbent utilization and higher H<sub>2</sub> outlet concentration up to breakthrough time than the conventional two pellet design. The uniformdistributed multifunctional catalyst design had greater adsorbent utilization up to breakthrough conditions as compared to the core-shell design. This behavior may be attributed to the fact that for the uniform-distributed multifunctional, the active catalyst is constantly producing CO<sub>2</sub> next to an adsorbent active site. For the core-shell multifunctional catalyst design, decreasing catalyst-shell thickness resulted in performance approaching the uniform-distributed case. For the case of exothermic water-gas shift reaction coupled with CO<sub>2</sub> chemisorption, the core-shell design mitigated local bed hot-spot magnitudes by  $\sim$  40 K.

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#### 1. Introduction

Sorption-enhanced reforming processes (SERPs), in which catalytic reaction is directly coupled with CO<sub>2</sub> adsorption, have received significant attention over the past two decades owing to a growing demand for high-purity H<sub>2</sub> and rising costs associated with CO<sub>2</sub> by-product emissions (Barelli et al., 2008; Ochoa-Fernández et al., 2007). Methane steam reforming (MSR) and watergas shift (WGS) (Eqs. (1) and (2), respectively) are two key

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http://dx.doi.org/10.1016/j.ces.2016.04.011 0009-2509/© 2016 Elsevier Ltd. All rights reserved. reactions in hydrogen production today (Holladay et al., 2009; Leiby, 1994). Both MSR and WGS are equilibrium-limited reactions and, therefore, require additional capital cost associated with multi-staged beds to maximize  $H_2$  yield (Satterfield, 1991). The product reformate stream needs further purification to achieve  $H_2$ purities > 95% as required by many of refinery operations (Alves and Towler, 2002; Harrison, 2008; Zagoria and Huycke, 2003). Purification processes based upon the selective removal of  $H_2$  from the reformate stream result in rejection losses which translate to  $H_2$  waste, and do not offer a direct means to capture CO<sub>2</sub> for appropriate utilization or disposal. Process intensification via SERP addresses these challenges by isolating CO<sub>2</sub> from the reacting fluid, thereby removing equilibrium limitation on hydrogen yield while

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#### Nomenclature

Bo	permeability coefficient, m <sup>2</sup>	Greek s	ym
Ci	concentration of component <i>i</i> , mol m <sup><math>-3</math></sup>		0
Cp	specific heat capacity, J mol <sup><math>-1</math></sup> K <sup><math>-1</math></sup>	α	z
ď	particle diameter, m	δ	ĩ
D <sub>ii</sub>	binary diffusion coefficient of a mixture <i>i</i> and <i>j</i> , $m^2 s^{-1}$	$\Delta H_{rxn}^0$	ŀ
$D_{i,k}$	Knudsen diffusion coefficient of component <i>i</i> , $m^2 s^{-1}$		r
$D_{z,i}$	axial dispersion coefficient of component <i>i</i> , $m^2 s^{-1}$	$\overset{\epsilon}{\epsilon}/\kappa$	L
Da	Damköhler number, dimensionless	ζ	-
Ea	activation energy, $J \text{ mol}^{-1}$		0
E <sub>a</sub> F <sub>press</sub>	pressure scale-up factor, dimensionless	$\eta \\ \Theta$	e
l press k	thermal conductivity, $J m^{-1} s^{-1} K^{-1}$		C
k k <sub>f</sub>	rate constant, mol $m^3 s^{-1}$	$\lambda_{T}$	a
•	mass transfer coefficient at gas-solid interface,	μ	V
k <sub>gs</sub>	mol m <sup><math>-2</math></sup> s <sup><math>-1</math></sup>	υ <sub>i</sub>	C
1.	11101 111 S lyingtic constant for surface reaction $m^4$ $lymp1 = 1$ h = 1	Φ	r
k <sub>s</sub>	kinetic constant for surface reaction, $m^4 \text{ kmol}^{-1} \text{ h}^{-1}$	ρ	C
K <sub>eq</sub>	reaction equilibrium constant, dimensionless for WGS	σ	Ι
	and (Pa) for MSR	$\sigma_{CaO}$	Ę
Mi	molecular weight of species <i>i</i> , kg mol <sup><math>-1</math></sup>	τ	t
N <sub>Ca</sub>	moles per unit volume of sorbent particle, kmol $m^{-3}$	$\Omega$	L
Ni	flux of component <i>i</i> , mol $m^{-2} s^{-1}$		
Nu	Nusselt number, dimensionless	Subscri	pts
pi	partial pressure of component <i>i</i> , Pa		
Р	pressure, Pa	0	i
Qr	rate of heat generation, J mol $^{-1}$ s $^{-1}$	b	ŀ
r <sub>i</sub>	rate of appearance of component $i$ via WGS/MSR re-	CaO	6
	action, mol m <sup>-3</sup> s	Cat	
rp	pore radius, m	CO	
R <sub>1</sub>	sorbent radius of core-shell design, m	$CO_2$	
$R_2$	sorbent plus catalyst radius of core-shell design, m	MET	г
Re	Reynolds number, dimensionless		1
Rg	universal gas constant, J mol $^{-1}$ K $^{-1}$	H <sub>2</sub>	1
Sc	Schmidt number, dimensionless	H <sub>2</sub> O	S
Sh	Sherwood number, dimensionless	mix	r
Т	temperature, K	MSR	r
t	time, s	р	ľ
t <sub>c</sub>	catalyst-shell thickness, m	sor	S
u	velocity, m $s^{-1}$	WGS	1
V	molar volume, $m^3 \text{ mol}^{-1}$		
x	local extent of solid sorbent conversion, dimensionless	Supersc	rip
X Xi	mole fraction of component <i>i</i> , dimensionless		
Z	axial coordinate, dimensionless	eff	e
_			

molar volume ratio,  $V_{CaCO3}/V_{CaO}$ , dimensionless

#### nbols

$lpha \delta \Delta H_{rxn}^0$	adsorbent-to-catalyst volume ratio, dimensionless average grain diameter, m heat of reaction, J mol $^{-1}$
e	porosity, dimensionless
ε/κ	Lennard-Jones parameter, K
ζ	defined in Eq. (45), dimensionless
η	effectiveness factor, dimensionless
Θ	defined in Eq. (29), dimensionless
$\lambda_{\mathrm{T}}$	axial bed conductivity, J m $^{-1}$ s $^{-1}$ K $^{-1}$
μ	viscosity of component <i>i</i> , Pa s
$\upsilon_i$	diffusion volume of component <i>i</i> , dimensionless
Φ	modified Thiele Modulus, dimensionless
ρ	density, m <sup>3</sup> kg <sup>-1</sup>
σ	Lennard-Jones parameter, Å
$\sigma_{CaO}$	grain surface area per unit particle volume, m $^{-1}$
τ	tortuosity factor, dimensionless
Ω	Lennard-Jones parameter, dimensionless

GS/MSR re- lesign, m	0 b CaO Cat CO CO <sub>2</sub> MET H <sub>2</sub> H <sub>2</sub> O mix MSR p sor WGS	hydrogen steam
mensionless ess	Superscr eff	C C

simultaneously purifying the product stream. Although SERPs eliminate the need for a separate purification stage, these processes generate an additional cost due to the need for adsorbent regeneration. The advantages of lower capital cost and reduced footprint resulting from the selection of the SERP technology must be weighed against the additional cost arising from the regeneration process in order to select the best approach.

$$CH_4 + H_2O \rightarrow 3H_2 + CO \Delta H_{rxn}^0 = 206 \text{ kJ/mol}$$
(1)

$$CO + H_2O \rightarrow H_2 + CO_2 \Delta H_{rxn}^0 = -41.1 \text{ kJ/mol}$$
 (2)

The selected adsorbent must be capable of CO<sub>2</sub> adsorption at the conditions of the reactions (473-1023 K). CaO-based adsorbents are ideal candidates for SERP processes because they are inexpensive and abundant. However, the main disadvantage of adsorbents derived from natural sources is the decay of their capacity to capture CO<sub>2</sub> with each passing cycle as well as their poor mechanical stability (Anthony, 2008; Blamey et al., 2010; Grasa and Abanades, 2006). These disadvantages can be mitigated by blending CaO with refractory materials (e.g., MgO, ZrO, CaTiO<sub>3</sub>) to prevent pore closure during the regeneration process and improve material's mechanical properties (Harrison, 2008).

Sorption of CO<sub>2</sub> occurs via the reversible exothermic reaction of  $CO_2$  and CaO (Eq. 3) that yields to  $CaCO_3$  in the solid phase (Abanades and Alvarez, 2003; Huijgen and Comans, 2003; Stendardo and Foscolo, 2009). Inspection of the equilibrium CO<sub>2</sub> pressure over CaO indicates that H<sub>2</sub> purification via CO<sub>2</sub> sorption using CaO-based adsorbents is compatible with MSR and WGS operating conditions (Harrison, 2008).

$$CaO(s) + CO_2(g) \rightarrow CaCO_3(s) \Delta H_{rxn}^0 = -178 \text{ kJ/mol}$$
(3)

The majority of reports on sorption-enhanced methane steam reforming (SEMSR) and sorption-enhanced water-gas shift (SEWGS) have focused upon a two-pellet design, where the adsorptive and catalytic properties are distinguished into separate pellets (Jang et al., 2013; Jang et al., 2012; Stevens et al., 2010; Van

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