

# Thermal performance simulation of a solar cavity receiver under windy conditions

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Received 10 June 2010; received in revised form 16 October 2010; accepted 19 October 2010

Available online 12 November 2010

Communicated by: Associate Editor L. Vant-Hull

## Abstract

Solar cavity receiver plays a dominant role in the light–heat conversion. Its performance can directly affect the efficiency of the whole power generation system. A combined calculation method for evaluating the thermal performance of the solar cavity receiver is raised in this paper. This method couples the Monte-Carlo method, the correlations of the flow boiling heat transfer, and the calculation of air flow field. And this method can ultimately figure out the surface heat flux inside the cavity, the wall temperature of the boiling tubes, and the heat loss of the solar receiver with an iterative solution. With this method, the thermal performance of a solar cavity receiver, a saturated steam receiver, is simulated under different wind environments. The highest wall temperature of the boiling tubes is about 150 °C higher than the water saturation temperature. And it appears in the upper middle parts of the absorbing panels. Changing the wind angle or velocity can obviously affect the air velocity inside the receiver. The air velocity reaches the maximum value when the wind comes from the side of the receiver (flow angle  $\alpha = 90^\circ$ ). The heat loss of the solar cavity receiver also reaches a maximum for the side-on wind. © 2010 Elsevier Ltd. All rights reserved.

*Keywords:* Solar cavity receiver; Monte-Carlo method; Flow boiling heat transfer; Heat loss

## 1. Introduction

The technology of tower-type solar power, which is one of the three primary solar power technologies, had been concerning and studying more and more all over the world, as it has many obvious advantages including clean energy source, large-scaled power generation, and low average cost. One possible configuration is to utilize a solar cavity receiver, which transforms light into heat in the tower-type solar power system. Its performance directly relates to the efficiency of the whole power generation system. So far, most of the studies on the thermal performance of

tower-type solar cavity receiver are still focused on the heat loss of the receiver. Clausing (1981) presented an analytical model for the estimation of convective heat loss of a large cubical cavity receiver. Subsequently, the model was refined by including the aperture area and validated with experimental data (Clausing, 1983). Behnia et al. (1990) have studied the combined radiation and natural convection in a rectangular cavity filled with a non-participating fluid. They found that external convection weakens the internal circulation, while radiation strengthens the flow. Balaji and Venkateshan (1993) have numerically investigated the natural convection combined with surface radiation for a rectangular enclosure. A general method was employed in their paper since different emissivities had been considered for the side walls and the top and bottom walls. But the evaluation of view factors is highly tedious. Ramesh and Venkateshan (1999) have led an experimental study of heat transfer by natural convection and surface

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