

# Improvement of a-Si:H solar cell performance by SiH<sub>4</sub> purging treatment

J. Gao<sup>a</sup>, H. Zhu<sup>a</sup>, Y. Wang<sup>a</sup>, Z. Wang<sup>a</sup>, F. Guan<sup>a</sup>, J. Ni<sup>a</sup>, J. Yin<sup>a</sup>, L. Lan<sup>a</sup>, Y. Bai<sup>a</sup>, Y. Ma<sup>a</sup>, Y. Mai<sup>a</sup>, M. Wan<sup>b</sup>, Y. Huang<sup>a,\*</sup>

<sup>a</sup> Baoding Tianwei Solarfilms Co., Ltd., West Hengyuan Road No. 888, Baoding 071051, PR China

<sup>b</sup> Department of Chemistry and Material Science, Hunan Institute of Humanities, Science and Technology, Loudi 417000, PR China

## ARTICLE INFO

### Article history:

Received 27 July 2012

Received in revised form

21 August 2012

Accepted 22 August 2012

### Keywords:

a-Si:H solar cells

Fluorine

Oxygen

SiH<sub>4</sub> purging treatment

## ABSTRACT

Amorphous silicon (a-Si:H) thin film solar cells were prepared in a single chamber large area plasma enhanced chemical vapor deposition (PECVD) system. A purging process using silane (SiH<sub>4</sub>) gas was developed to remove the residual contaminations in the reactor after a nitrogen trifluoride (NF<sub>3</sub>) plasma dry cleaning process. Such a purging treatment leads to a clear improvement in initial fill factor (FF) and in efficiency of as-prepared a-Si:H solar cells. Secondary ion mass spectroscopy (SIMS) results demonstrate that fluorine impurity concentration [F] at the p-layer as well as p/i interface of solar cells reduces by more than one order of magnitude after this purging process. Additionally, high [F] is accompanied with high oxygen impurity concentration [O] which plays a great role in the solar cell performance. Low degradation rate of open circuit voltage (*V*<sub>oc</sub>) and fill factor (FF) of solar cells after a purging process after a 1000 h light soaking further illustrates an improvement in the material properties. Implanting such a purging process in the practical production line, about 2 W in power for a-Si:H solar modules (1.1 m × 1.3 m) are gained and meanwhile the champion solar module (1.1 m × 1.3 m) of stabilized power of 113 W with 160 nm thick intrinsic layer has been achieved.

Crown Copyright © 2012 Published by Elsevier Ltd. All rights reserved.

## 1. Introduction

Silicon thin film solar cells e.g. hydrogenated amorphous silicon (a-Si:H) and amorphous/microcrystalline silicon (a-Si:H/μc-Si:H) solar cells have been employed in industrial mass production [1–5]. A record stabilized efficiency of 10.8% for a large area micromorph tandem solar module (1.4 m<sup>2</sup>) was reported [1]. For such kinds of silicon thin film solar cells, the silicon layers are prepared usually with multi-chamber [6] or single-chamber [7] systems by plasma enhanced chemical vapor deposition (PECVD) technology. In a multi-chamber deposition system, the p-, i-, n-type silicon layers are grown in individual chambers with the specific dopant gases. In a single-chamber deposition system, the frequent using of plasma cleaning process is required to avoid the cross contamination [8]. The sulfur hexafluoride (SF<sub>6</sub>) and nitrogen trifluoride (NF<sub>3</sub>) gases are used for cleaning reactor by plasma etching [5,9–12]. A small amount of etching gases might reside in the reactor after such a cleaning process. As a result, a parasitical contamination in the later preparation of solar modules could take place and leads to a drop in power of solar modules. Thus the optimization of cleaning process would be of significance for a stable mass production.

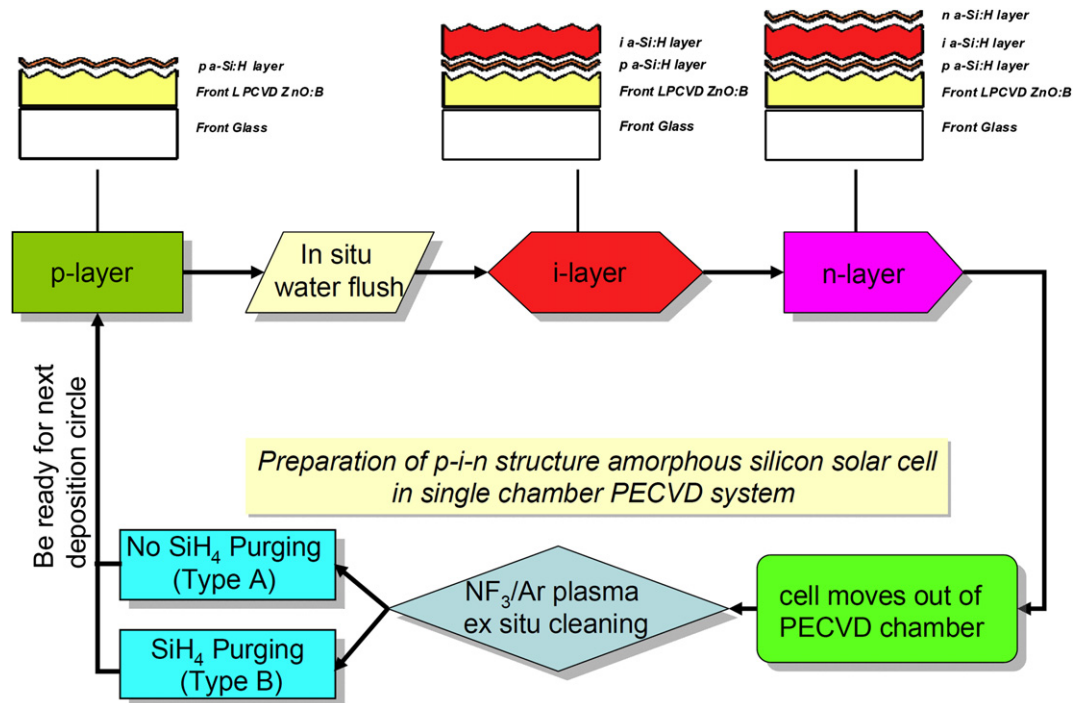
In this study, hydrogenated amorphous silicon (a-Si:H) thin film solar cells were prepared in single-chamber PECVD system and the NF<sub>3</sub> gas was used to clean the reactor by plasma etching. An additional purging process with SiH<sub>4</sub> after plasma etching was developed to reduce the contamination. The solar cell performances as well as material properties are studied by current–voltage (*I*–*V*) test, external quantum efficiency (EQE) and secondary ion mass spectroscopy (SIMS) measurements.

## 2. Experimental details

All a-Si:H solar cells with a p-i-n configuration were deposited on 3.2 mm thick float glass in single-chamber PECVD system (KAI 1200) at 40.68 MHz. The chamber cleaning process was employed after each deposition of sequent p-i-n silicon solar cells. An additional purging process using SiH<sub>4</sub> gas after plasma etching was carried out at 2.5 mbar for 100 s. For comparison, the a-Si:H solar cells without this purging process i.e. type A solar cells that differ from type B solar cells with purging, were prepared. The preparation procedure chart of a-Si:H solar cells in PECVD system is shown in Fig. 1. Note that there is a process named situ water flush applied between the p-layer and i-layer depositions so as to decrease the boron related cross contamination [13,14]. The samples prepared with p-layers are not removed out of reactors and no power is imposed during the flushing with water vapor. The thickness of

\* Corresponding author.

E-mail address: [y.huang@btw-solarfilms.com](mailto:y.huang@btw-solarfilms.com) (Y. Huang).



**Fig. 1.** The schematic of preparation procedure of p-, i- and n-type silicon layers in single chamber PECVD system with and without  $\text{SiH}_4$  purging treatments. The structures of corresponding devices with p-layer, i-layer and n-layer are also added.

intrinsic layers for both types of solar cells is about 250 nm. Boron doped zinc oxide ( $\text{ZnO:B}$ ) films, acting as front and back contact electrodes, were deposited in low pressure chemical vapor deposition (LPCVD) systems (TCO 1200) [15,16]. The screen-printed white paint was pasted onto the  $\text{ZnO:B}$  back electrode serving as back reflector [17].

For SIMS measurement, a special sample with two p-type a-Si:H layers and an intrinsic layer was prepared as follows. Before the preparation of the SIMS sample, the plasma etching with  $\text{NF}_3$  gas for reactor was carried out. The first p-type a-Si:H layer i.e. p-a-Si:H layer 1 grew on the glass substrate directly after the  $\text{NF}_3$  plasma cleaning process. Then the same  $\text{NF}_3$  cleaning treatment was carried out again and was followed by an additional purging process with  $\text{SiH}_4$  gas for 100 s. Before  $\text{NF}_3$  cleaning treatment, the sample prepared with p-a-Si:H layer 1 was removed to the transfer chamber from the reactor chamber. After that, the second p-type a-Si:H layer (p-a-Si:H layer 2) as well as an intrinsic layer was deposited on the p-a-Si:H layer 1. Moreover, similar to the practical preparation of solar cells mentioned above, an in situ water flush process was applied after the deposition of p-a-Si:H layer 2. The preparation procedure chart and corresponding sample structure are shown in Fig. 2.

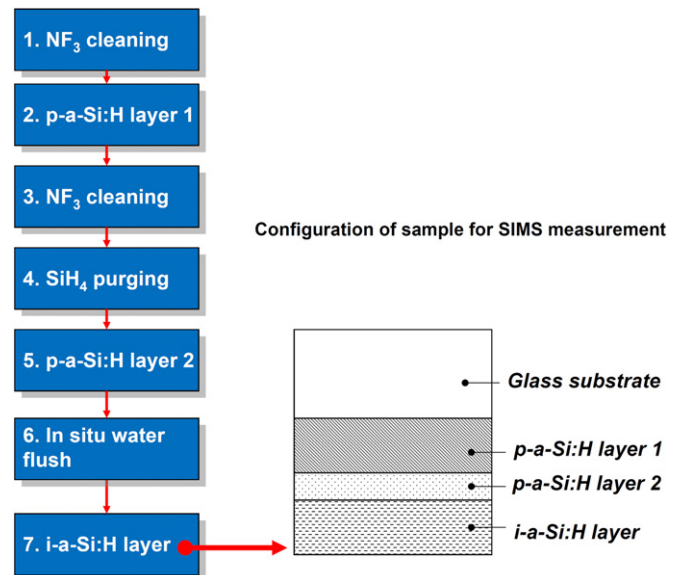
The a-Si:H solar cells are tested for current–voltage (I–V) curves under standard test conditions ( $25^\circ\text{C}$ ,  $1000\text{ W/m}^2$ , AM1.5). The short circuit currents are determined by the external quantum efficiency (EQE) measurement. The light induced degradation of solar cells is carried out under the standard light soaking conditions ( $1000\text{ W/m}^2$ , AM1.5,  $50^\circ\text{C}$ ). The chemical composition analysis is carried out with the secondary ion mass spectroscopy (SIMS) measurement.

### 3. Results and discussions

#### 3.1. Results

Table 1 lists the I–V parameters of the as-prepared and degraded a-Si:H solar cells without and with purging by  $\text{SiH}_4$  gas

i.e. type A and type B solar cells, respectively. Note that the cells A1, A2 and A3 as well as cells B1, B2 and B3 listed in Table 1 were prepared with the same deposition conditions in terms of the same cell type. The efficiencies of as-prepared type B a-Si:H solar cells (cells B1, B2 and B3) are slightly higher than those of the as-prepared type A a-Si:H solar cells (cells A1, A2 and A3), which are attributed to the improvement of fill factor (FF). The FF in average for type A solar cells without purging process is 66.2% while it is 69.1% for type B solar cells with purging process. In addition, the as-prepared type A a-Si:H solar cells show slightly higher open circuit voltages ( $V_{oc}$ ) 889.5 mV in average compared to that of the type B a-



**Fig. 2.** The schematics of preparation procedure of a special sample for SIMS measurement as well as corresponding configuration of the special sample.

Download English Version:

<https://daneshyari.com/en/article/1690350>

Download Persian Version:

<https://daneshyari.com/article/1690350>

[Daneshyari.com](https://daneshyari.com)