

Review

# Integrated fuel processors for fuel cell application: A review

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## Abstract

This report documents the key technological progress made over last two decades in the field of development of integrated fuel processor for hydrogen generation. Studies on process optimization based on numerical simulation/calculation, mass and energy management, parametric adjustment have been reported. A number of these studies discuss the application of reforming process assisted by other technologies such as pressure swing adsorption and membrane separation to enhance the hydrogen productivity and/or purity. However, for such systems the extent of integration among and between components remains limited. Accordingly, the net efficiency is compromised due to the mass/heat transfer rate and reaction dynamics either in the individual units or the complete system. Process intensification technologies such as engineered catalysts, on-site heat production/removal and product purification can not only allow precise control of reaction and heat/mass transfer rates, but also help optimize the operation conditions, and, consequently, improve overall efficiency and mitigate the requirement for materials and capital investment. It seems that micro-scale technologies, possessing the typical characteristics of process intensification technologies, have potential for making the integrated fuel processor into practice.

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*Keywords:* Fuel processor; Hydrogen generation; Fuel cell; Balance of plant; Process intensification; Process optimization; Micro-scale technologies

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## Nomenclature

$H$  enthalpy, kJ/mol  
 $y$  oxygen/fuel ratio in the overall reaction  
 $Y$  yield for hydrogen, mol/mol C

### Subscript

$c$  combustion  
 $f$  formation  
 $m$  hydrogen atom number in  $C_nH_mO_z$   
 $n$  carbon atom number in  $C_nH_mO_z$   
 $z$  oxygen atom number in  $C_nH_mO_z$

### Greek letters

$\alpha$  a kind of structure for  $Al_2O_3$   
 $\Delta$  change in a property  
 $\eta$  efficiency of the fuel processor  
 $\theta$  general temperature and pressure

### Acronyms

ACR Autothermal Cyclic Reforming  
 ANL Argonne National Laboratory  
 ATR Autothermal Reforming  
 CPO Catalytic Partial Oxidation  
 CVD Chemical Vapor Deposition  
 DOE Department of Energy (USA)  
 FC Fuel Cell  
 GM General Motor  
 HBT Hydrogen Burner Technology  
 HPM Hydrogen-permeable Membrane  
 HTM Hydrogen Transport Membrane  
 HT-WGS High-temperature Water Gas Shift  
 INEL Idaho National Engineering and Environmental Laboratory  
 ITM Ion Transport Membrane  
 JM Johnson Matthey  
 LHV Lower Heating Value  
 LPG Liquid Petroleum Gas  
 LT-WGS Low-temperature Water Gas Shift  
 MCFC Molten Carbonate Fuel Cell  
 MON Motor Octane Number  
 NG Natural Gas  
 OTM Oxygen Transport Membrane  
 PEMFC Polymer Electrolyte Membrane Fuel Cell  
 PNNL Pacific Northwest National Laboratory  
 POX Partial Oxidation

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