

# Removal of low concentration CO<sub>2</sub> at ambient temperature using several potassium-based sorbents



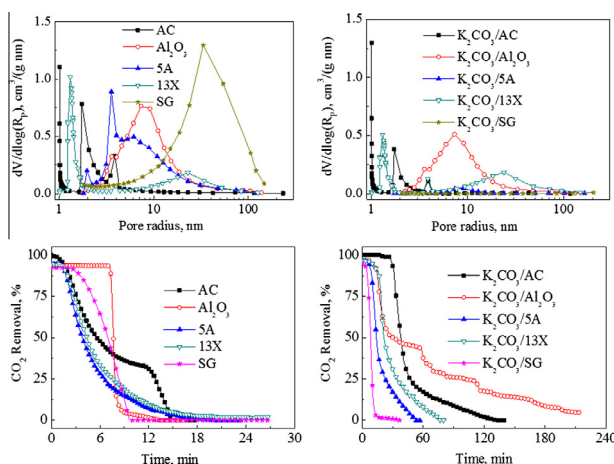
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## HIGHLIGHTS

- Several potassium-based sorbents were applied to low concentration CO<sub>2</sub> removal at ambient temperature.
- K<sub>2</sub>CO<sub>3</sub>/AC shows high carbonation conversion efficiency and CO<sub>2</sub> sorption capacity.
- K<sub>2</sub>CO<sub>3</sub>/5A, K<sub>2</sub>CO<sub>3</sub>/13X, and K<sub>2</sub>CO<sub>3</sub>/SG show low CO<sub>2</sub> sorption capacities.
- K<sub>2</sub>CO<sub>3</sub>/Al<sub>2</sub>O<sub>3</sub> shows low carbonation conversion efficiency and needs high temperature of 350 °C to be regenerated.
- K<sub>2</sub>CO<sub>3</sub>/AC is a more efficacious choice for CO<sub>2</sub> removal in confined space.

## GRAPHICAL ABSTRACT



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## ABSTRACT

The requirement for long-duration human operation in a confined space has made removal of low concentration CO<sub>2</sub> a critical technology. The incorporation of organic amines into a porous support is thought to be a promising approach, but the low amine utilization ratio and the loss of amine components due to evaporation in regeneration process make it necessary to try new sorbents. As K<sub>2</sub>CO<sub>3</sub> are more difficult to be decomposed than organic amine compound, potassium-based sorbents may be more effective for CO<sub>2</sub> removal in confined spaces. In this work, activated carbon (AC), Al<sub>2</sub>O<sub>3</sub>, zeolite 5A, zeolite 13X, and silica aerogels (SG) were chosen as the supports and K<sub>2</sub>CO<sub>3</sub> was provided as the active component. An experimental demonstration of the CO<sub>2</sub> sorption performances of these sorbents was present in detail in the condition of ambient temperature and the CO<sub>2</sub> concentration of 5000 ppm. The CO<sub>2</sub> sorption capacities are calculated as 0.87, 1.18, 0.34, 0.53, and 0.15 mmol CO<sub>2</sub>/g for K<sub>2</sub>CO<sub>3</sub>/AC, K<sub>2</sub>CO<sub>3</sub>/Al<sub>2</sub>O<sub>3</sub>, K<sub>2</sub>CO<sub>3</sub>/5A, K<sub>2</sub>CO<sub>3</sub>/13X, and K<sub>2</sub>CO<sub>3</sub>/SG, respectively. The reacted products are completely regenerated in the temperature range of 100–200 °C for K<sub>2</sub>CO<sub>3</sub>/AC and K<sub>2</sub>CO<sub>3</sub>/SG. Other sorbents, however, require a higher temperature of 350 °C in order to be regenerated. K<sub>2</sub>CO<sub>3</sub>/Al<sub>2</sub>O<sub>3</sub> shows the highest CO<sub>2</sub> sorption capacity, while K<sub>2</sub>CO<sub>3</sub>/AC shows the highest bi-carbonation conversion efficiency. The CO<sub>2</sub> sorption capacities of K<sub>2</sub>CO<sub>3</sub>/5A, K<sub>2</sub>CO<sub>3</sub>/13X, and K<sub>2</sub>CO<sub>3</sub>/SG do not reach the expected values. Among these sorbents, K<sub>2</sub>CO<sub>3</sub>/AC is a new, more efficacious choice for CO<sub>2</sub> removal in confined space at ambient temperature.

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## 1. Introduction

The requirement for long-duration human operation in a confined space such as underground warehouses, mines, submarines and space capsules, has made removal of low concentration  $\text{CO}_2$  a critical technology [1]. The primary method used to remove  $\text{CO}_2$  from enclosed inhabited environments until the early 1990s was based on  $\text{LiOH}$  [2]. Although the  $\text{CO}_2$  storage capacity of  $\text{LiOH}$  is high, the material cannot be practically regenerated. The long-term occupation of a space station or a submarine would require a  $\text{CO}_2$  sorbent that can be easily regenerated to reduce launch weight and storage volume [3]. Recently, the incorporation of organic amines into a porous support is thought to be a promising approach, and this process has been widely studied by many researchers [4–31]. Various amine solutions were used as the active components. These divide into three categories: primary, secondary, and tertiary amine groups. The widely used supports include polymers [4–6], various silica material (SBA series [7–10], MCM series [11–15], Silica gel [16–20], and KIT series [21]), carbon materials [22–27], and zeolites [28–31]. Although various amine-based sorbents show high  $\text{CO}_2$  sorption capacities, the utilization of amine compound is not high for all sorbents. Their amine utilization ratio was reported as only 20–67%. Another significant drawback for amine-based sorbents is loss of amine components due to evaporation when the sorbent is regenerated at a temperature higher than 100 °C. The requirement for solving these problems makes it necessary to test new sorbents.

Recently, carbon capture and storage is recognized as a promising option for  $\text{CO}_2$  emission reduction [32–36], and alkali metal carbonates can be used to capture  $\text{CO}_2$  in the presence of  $\text{H}_2\text{O}$  to form either sodium or potassium bicarbonate at temperatures below 100 °C [37]. A moderate temperature swing of 120–200 °C then causes the bicarbonate to decompose and release a mixture of  $\text{CO}_2/\text{H}_2\text{O}$  that can be converted into a “sequestration-ready”  $\text{CO}_2$  stream by subsequently condensing the steam. Compared with the amine-based sorbent, alkali metal carbonates are more difficult to be decomposed; this is even the case if the temperature is increased to 800 °C. These sorbents may therefore be more effective for  $\text{CO}_2$  removal in confined space. If the alkali metal-based sorbents are used for this technology, they should feature high sorption capacities at low  $\text{CO}_2$  partial pressures and at ambient temperature. However, in previous studies most researchers have only examined the  $\text{CO}_2$  capture behaviors of alkali metal-based sorbents under the reaction conditions of 50–100 °C, 5–20%  $\text{CO}_2$ , 5–20%  $\text{H}_2\text{O}$  [37–46]. It is unclear whether the carbonation reaction paths change when the temperature is the ambient temperature and the  $\text{CO}_2$  concentration is lower than 1%. It is also unknown if their  $\text{CO}_2$  sorption capacities keep high values in this situation.

Firstly, it was reported that  $\text{K}_2\text{CO}_3/\text{AC}$  [38–41,43,45] (activated carbon) and  $\text{K}_2\text{CO}_3/\text{Al}_2\text{O}_3$  [42–46] had the potential to be employed as suitable sorbents for  $\text{CO}_2$  capture in flue gas from fossil fuel-fired power plants due to their high  $\text{CO}_2$  capture capacities and rapid carbonation reaction rates. Secondly, the zeolites [28–31,47–50] possess well-defined pore structures and their pore sizes are of the same magnitude as  $\text{CO}_2$  molecules, they are therefore expected to have good affinities for  $\text{CO}_2$  capture, and these pore sizes can accommodate both the immobilized alkali metal carbonates and the adsorbed  $\text{CO}_2$ . Thirdly, silica aerogels (SG) possessing an open pore structure, a high porosity, a high surface area and a low density, have a great potential for utilization as  $\text{CO}_2$  adsorbents [16–20]. Nonetheless in order to reach high adsorption capacities, SG should be functionalized. Here, AC,  $\text{Al}_2\text{O}_3$ , zeolite 5A, zeolite 13X, and SG were chosen as the supports, and  $\text{K}_2\text{CO}_3$  was chosen as the active

component. An experimental demonstration of the  $\text{CO}_2$  sorption performances of these sorbents was presented in detail in the condition of ambient temperature and the  $\text{CO}_2$  concentration of 5000 ppm. Additionally, the  $\text{CO}_2$  sorption capacities of these potassium-based sorbents were compared with other sorbents such as amine-tethered solid sorbents.

## 2. Experimental section

### 2.1. Samples

The supported potassium-based sorbents were prepared by impregnating  $\text{K}_2\text{CO}_3$  on AC,  $\text{Al}_2\text{O}_3$ , zeolite 5A, and 13X, and SG, respectively.  $\text{K}_2\text{CO}_3$  was provided as an analytical reagent.  $\text{Al}_2\text{O}_3$  and AC were supplied by Research Institute of Nanjing Chemical Industry Group. Zeolite 5A and 13X were supplied by Shanghai Zeolite Molecular Sieve Co., LTD. SG was supplied by Shanghai Shangchen Industrial Co., LTD. The preparation process of these sorbents consisted of three steps as follows: (1) 10 g of support material were added to an aqueous solution of anhydrous  $\text{K}_2\text{CO}_3$  in 100 ml of deionized water. Then it was mixed with a magnetic stirrer for 20 h at room temperature. (2) After stirring, the mixture was dried in a rotary vacuum evaporator at 105 °C for dehydration. (3) The dried samples were calcined in a furnace under a  $\text{N}_2$  flow (100 ml/min) for 3 h at 300 °C.

All sorbents were prepared with theoretical  $\text{K}_2\text{CO}_3$  loadings of 30%. However, the actual loadings are 12.49%, 28.5%, 11.2%, 16.2%, and 37.5% for  $\text{K}_2\text{CO}_3/\text{AC}$ ,  $\text{K}_2\text{CO}_3/\text{Al}_2\text{O}_3$ ,  $\text{K}_2\text{CO}_3/5\text{A}$ ,  $\text{K}_2\text{CO}_3/13\text{X}$ , and  $\text{K}_2\text{CO}_3/\text{SG}$ , respectively.

### 2.2. Apparatus and procedure

The  $\text{CO}_2$  sorption performances of these sorbents were assessed using a modified fixed bed reactor system coupled with a gas analyzer. This experimental setup is shown in Fig. 1.

The atmosphere was simulated by a constant flow of  $\text{CO}_2$ ,  $\text{H}_2\text{O}$  and a balance of  $\text{N}_2$ .  $\text{CO}_2$  and  $\text{N}_2$  were obtained from high-purity cylinders and delivered to the experimental apparatus with mass flow controllers.  $\text{H}_2\text{O}$  was fed using a high-precision syringe pump and then heated to ensure complete vaporization. The fixed-bed reactor with an inner diameter of 0.05 m was made of stainless steel and was set in an electrically heated furnace. The electric heating was used to heat the reactor to the given temperature. A water pipe was buried in the cast copper. This water-cooling heat exchanger was used to keep the temperature constant, when the exothermic reaction occurred. A gravimetric sensor was used to detect the change of the sorbent's weight online. The Relative Humidity (RH) and temperature of the simulated atmosphere were also monitored online by a hygrothermograph. A gas analyzer was used to measure the  $\text{CO}_2$  concentration of the outlet gas continuously. A total of 10 g of the sorbent was placed into the reactor, and the height of the material was 0.01 m. A simulated gas composition consisting of 5000 ppm  $\text{CO}_2$  + 1.8%  $\text{H}_2\text{O}$  at a total flow rate of 0.05  $\text{m}^3/\text{h}$  was used for the carbonation reactions. The reaction temperature is 20 °C. When the carbonation reaction was finished, the gas composition was changed to 100%  $\text{N}_2$ , and the reaction temperature was increased to 400 °C. In this way, the regeneration processes of these sorbents were carried out.

The amount of  $\text{K}_2\text{CO}_3$  impregnated was determined by an Inductively Coupled Plasma Mass Spectrometer. An ASAP 2020 system with  $\text{N}_2$  adsorption–desorption was used for surface area and pore structure determination.

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