



Experimental investigation of hydrogen sulfide solubility in aqueous sulfolane solution



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ARTICLE INFO

Article history:

Received 22 August 2016

Received in revised form 22 November 2016

Accepted 25 November 2016

Available online 27 November 2016

Keywords:

Gas solubility

Physical solvent

Hydrogen sulfide

Sulfolane

Mixed solvent

Thermodynamic modeling

ABSTRACT

New experimental data are presented for the solubility of hydrogen sulfide in aqueous sulfolane solution which is an important topic in many areas of chemical engineering. Solvent mixtures of (SFL + H₂O) contain the composition range from $x_{\text{SFL}} = 0.0113$ to $x_{\text{SFL}} = 0.939$, temperatures from (303.15 to 353.15) K with step 10 K and total pressures up to 2.0 MPa. Henry's constant of H₂S in pure SFL, pure H₂O and mixed (SFL + H₂O) are reported on the mole fraction and molality base. Model for the Gibbs excess energy of mixed solvent is used to correlate the obtained experimental data.

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1. Introduction

Physical solvents have been the subject of extensive experimental, applied and scientific research studies during the last 50 years. They are less corrosive than chemical solvents because no chemical reaction occurs between the acid gases and these solvents and they are usually used when the concentration of acid gas impurities in the total gas streams is high [1–5].

In ongoing researches on solubility of acid gases in physical organic solvents, in this work, solubility measurement of hydrogen sulfide in binary solutions of water and an organic solvent such as sulfolane (SFL), which is very applicable in solvent formulation in sour gas treating, are experimentally investigated. Hereby, the whole range of solvent compositions from pure water to the pure SFL is covered. The experimental results are used to determine Henry's constant for dissolution of hydrogen sulfide in those mixed solvents.

By applying a thermodynamic model that put forward for gas solubility in binary solvent systems [6], all the experimental data covering the whole compositions are correlated. This model has been successfully used for modeling of CO₂ solubility in some aqueous solution of physical organic solvents [7–13], and aqueous

ionic liquid solution ([bmim][CH₃SO₄]) [14], as well as for NH₃ solubility in aqueous solution of methanol [15–17].

2. Experimental section

2.1. Materials

The specifications and sources of the chemicals used in this work are summarized in Table 1.

All the materials were reagent grade and used without further purification. All solvents were prepared by calibrated balance (Mettler model AE 200) with an uncertainty of ± 0.001 g. The water content in sulfolane reported by supplier is lower than 0.2 mass%, and this is verified by using Karl Fischer Titration analysis (Metrohm 870 KF). The water sample was prepared using ion exchange processes, then for further purification followed by feeding through an integrated vented storage reservoir (Millipore S.A.S., 67120 Molsheim, France). The total dissolved substance (TDS) has been measured by conductivity method <10 ppm (Mettler Toledo).

2.2. Apparatus and procedure

The details of the experimental method for the measurement of gas solubility have previously been presented [18] and only a short description will be provided here.

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Nomenclature

NIST	National Institute of Standards and Technology	M_s^*	molar mass of mixed solvent
SRK EoS	Soave-Redlich–Kwong equation of state	$u(n_i)$	standard uncertainty of amount of species i
R	universal gas constant	m_j	molality of component j ($\text{mol}\cdot\text{kg}^{-1}$)
V_{gc}	volume of the gas container (or gas sample)	w_{Solvent}	mass of solvent charged into cell in g
V_g	gas-phase volume in the equilibrium cell	ρ_{ag}	density of acid gas in gas phase at equilibrium state
V_{auto}	volume of the autoclave (equilibrium cell)	ρ	density of charged solution (g/cm^3)
Z_i and Z_f	compressibility factors of the initial and final state in the gas container	$\chi_{\text{H}_2\text{S}}$	mole fraction of loaded gas
T_a	ambient temperature	\tilde{x}_s	mole fraction of solvent constituent in gas-free liquid mixture
P_0	initial pressure of solution	T_c	the critical temperature
P_t	total absolute pressure	P_c	the critical pressure
P_{VP} or P^s	vapour pressure of pure solvent	$h_{\text{H}_x}^{(0)}$	the Henry's law constant on mole fraction base
$P_{\text{H}_2\text{S}}$	partial pressure of H_2S at equilibrium state	$h_{\text{H}_m}^{(0)}$	the Henry's law constant on molality base
P_{ag}^e	partial pressure of acid gas at equilibrium state	$f_{\text{H}_2\text{S}}(T, p)$	fugacity of H_2S in gas phase
n_{ag}^g	amount of acid gas in the gas phase at equilibrium state	γ	the activity coefficient
n_{ag}^l	amount of acid gas in the liquid phase at equilibrium state	$V_{\text{H}_2\text{S}}^\infty$	molar volume of dissolved gas at infinite dilution
n_{ag}	total number of moles of acid gas injected to equilibrium cell		

The double wall equilibrium cell was connected to a water recirculation bath (model T 2500 PMT Tamson) with temperature stability within ± 0.02 K and the temperature was measured using a model TM-917 Lutron digital thermometer with a 0.01 K resolution equipped with a Pt-100 sensor inserted into the cell. The equilibrium cell pressure was measured using a model PA-33X KELLER pressure transmitter sensor in the range of (0–25) bar, which was accurate to within 0.1% of full scale, and that of the gas container was measured using a Baroli type BD SENSORS digital pressure gauge in the range of (0–25) bar, which was accurate to within 0.1% of full scale.

One can calculate the total number of moles of acid gas injected into the equilibrium cell using the procedure adopted by Park and Sandall [19] and Hosseini-Jenab et al. [18]:

$$n_{ag} = \frac{V_{gc}}{RT_a} \left(\frac{P_i}{Z_i} - \frac{P_f}{Z_f} \right) = (\rho_i - \rho_f) \cdot V_{gc} \quad (1)$$

where V_{gc} denotes the volume of the gas container, Z_i , Z_f and ρ_i , ρ_f are the compressibility factors and molar density corresponding to the initial and final pressures, P_i and P_f , respectively, in the gas container before and after transferring gas, and T_a is the ambient temperature, which is equal to that in the gas container. Compressibility factors were calculated using NIST Scientific and Technical Databases [20]. Equilibration between liquid and vapour phases inside the cell were normally achieved within about 2 h after beginning of stirring and the partial pressure of gas at equilibrium in the equilibrium cell, P_{ag}^e , was calculated as follow:

$$P_{ag}^e = P_t - P_{VP} \quad (2)$$

where P_t and P_{VP} denote the total pressure and vapour pressure of solution. A key issue is the determination of the vapour pressure

of the mixture solution since this value must be subtracted from the total pressure to obtain the partial acid gas pressure.

The moles of remaining acid gas in the gas phase, n_{ag}^g , was determined from:

$$n_{ag}^g = \frac{V_g P_{ag}^e}{Z_{ag} RT} = V_g \cdot \rho_{ag} = (V_{EC} - V_{\text{Liquid}}) \cdot \rho_{ag} \quad (3)$$

where V_g , V_{EC} and V_{Liquid} are respectively the volume of gas phase, equilibrium cell and liquid phase, T is the equilibrium temperature of the cell, R is the universal gas constant and Z_{ag} and ρ_{ag} are the compressibility factor and density of acid gas at P_{ag}^e and T in the gas phase, respectively.

The volume of the liquid phase, V_{Liquid} , can be calculated from the mass and density at equilibrium condition for each solution, however, this value needs to be corrected due to the dissolution of gas into the solution [21–23]:

$$V_{\text{Liquid}} = V_{\text{Solution}} + n_{ag}^l \cdot V_{ag}^\infty \quad (4)$$

V_{Solution} is the volume of gas free (SFL + H_2O) solution, n_{ag}^l is number of moles of acid gas in liquid phase and V_{ag}^∞ is partial molar volume of acid gas in infinite solution.

The number of moles of gas in the liquid phase was determined from:

$$n_{ag}^l = n_{ag} - n_{ag}^g \quad (5)$$

Combining Eqs. (1), (3), (4) and (5), the quantity of acid gas absorbed in liquid phase is given as follows:

$$n_{ag}^l = \frac{(\rho_i - \rho_f) \cdot V_{gc} - (V_{EC} - V_{\text{Solution}}) \cdot \rho_{ag}}{1 + V_{ag}^\infty \cdot \rho_{ag}} \quad (6)$$

Table 1

Specifications and sources of chemicals used in this work.

Chemical name	Molecular formula/ relative molar mass	CAS registry number	Purity	Source
Hydrogen sulfide	$\text{H}_2\text{S}/34.081$	[7783-06-4]	99.95% (mol%)	ROHAM GAS COMPANY
Sulfolane	$\text{C}_4\text{H}_8\text{O}_2\text{S}/120.17$	[126-33-0]	99% (mass%) (contain 0.2 mass% H_2O)	SIGMA-ALDRICH
Water	$\text{H}_2\text{O}/18.015$	[7732-18-5]	The total dissolved substance (TDS) < 10 ppm	ION EXCHANGE RESIN (RIPI), and MILLIPORE S.A.S., 67120 MOLSHEIM, FRANCE

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