



Research Paper

Pore scale numerical simulation of heat transfer and flow in porous volumetric solar receivers

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HIGHLIGHTS

- Coupled pore scale models based on a structured packed bed are established.
- Influence factors of reflection loss and radiation propagation are analyzed.
- The pore diameter and porosity have strong impacts on the pressure drop.
- A combined packed bed is introduced to design volumetric solar absorbers.

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ABSTRACT

Volumetric receivers used in concentrated solar power (CSP) plants consist of porous media and transfer energy to the working fluid passing through after being heated by concentrated solar flux. Pore scale models based on structured packed bed volumetric solar receivers with three packed types are investigated in this work. The Monte Carlo Ray Tracing (MCRT) method is employed to analyze the radiation propagation in the volumetric receiver. Then the absorbed flux is used as the boundary heat source in pore scale models, and the heat transfer and flow in pore scale models are analyzed. The influences of porosity, incident angle and receiver absorptivity on the reflection loss and radiation propagation are analyzed. It is demonstrated that the sphere surface absorptivity has a great influence on the absorption process. Smaller incident angle and higher porosity can promote the radiation propagation. The pore diameter and packed type have strong impacts on the pressure drop, while the inlet velocity greatly affects the temperature distribution. Finally, a hybrid packed bed volumetric solar receiver is introduced to optimize the heat transfer and flow in the receiver.

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1. Introduction

The installed capacity of concentrated solar power (CSP) plants is rapidly increasing and the CSP plants are expected to play a major role in world's renewable power supply by 2050s [1–4]. There are four major constituents in the CSP plants, i.e., the solar concentrating system, the solar receiver, the storage system and the power conversion system [1]. The solar receiver transfers energy to the working fluid passing through it after being heated by concentrated solar flux, and can significantly affect the overall efficiency of CSP plants. So far, three groups of receivers have been developed and tested, which are the volumetric receivers, the cavity receivers and the particle receivers [1]. Volumetric receivers used in CSP plants consist of porous media, and can achieve higher

air temperatures than other receiver technologies, thus leading to a higher efficiency [5,6]. However due to the high working temperature, the properties of working fluid change significantly, especially the viscosity and the density, which may cause local overheating and unstable flow [5]. Therefore, it's important to optimize the heat transfer and the flow in the volumetric solar receiver.

As a popular type of volumetric receiver, the heat transfer and flow properties of the packed bed have been investigated by many researchers. Vafai et al. [7] investigated forced convective flow of gas in the packed bed, and the results indicate the particle Reynolds number and the Darcy number have great influences on the local thermal equilibrium condition, while the two-dimensional behavior of certain variables is greatly affected by thermophysical parameters. Variot et al. [8] studied the heat transfer in a two-slab selective packed bed solar receiver, and 90% efficiency was reported at 1300 K by using selective albedos. Argentot and Bouvardt [9] evaluated the radiative heat transfer

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