Accepted Manuscript

Research Paper

A Steam Turbine Dynamic Model for Full Scope Power Plant Simulators

Cesar Celis, Gustavo R.S. Pinto, Tairo Teixeira, Érica Xavier

PII:	\$1359-4311(17)30620-8
DOI:	http://dx.doi.org/10.1016/j.applthermaleng.2017.03.131
Reference:	ATE 10135
	I
To appear in:	Applied Thermal Engineering
Received Date:	28 January 2017
Revised Date:	17 March 2017
Accepted Date:	29 March 2017



Please cite this article as: C. Celis, G.R.S. Pinto, T. Teixeira, E. Xavier, A Steam Turbine Dynamic Model for Full Scope Power Plant Simulators, *Applied Thermal Engineering* (2017), doi: http://dx.doi.org/10.1016/j.applthermaleng.2017.03.131

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.

A Steam Turbine Dynamic Model for Full Scope Power Plant Simulators

Cesar Celis[†], Gustavo R. S. Pinto, Tairo Teixeira GT2 Energia R. Hélio de Almeida, s/n, Sala 38, Cidade Universitária UFRJ, Rio de Janeiro, 21941-614, Brazil

> Érica Xavier malcher.xavier@gmail.com

Abstract

The development of a steam turbine dynamic model for full scope power plant simulators is described in this work. Model completeness is one of the main features of the model developed as it attempts to completely cover the operating envelope of steam turbines. For modelling purposes, distinct regions within the safe operating envelope of steam turbines are discriminated. Accordingly, the corresponding model formulation associated with each of the steam turbine-related operation modes accounted for is detailed. A particular emphasis is put on thermal and rotational inertia effects that are important during start up and shut down of steam turbines. The developed steam turbine dynamic model is utilized for simulating a 300 MW class steam turbine belonging to an existing combined cycle power plant. Comparisons between results obtained from such simulations and those characterizing the equipment actual operation are discussed. The agreement between model results and operating data is in general good, as in average the corresponding discrepancies are of the order of 2% or less. The outcomes from this work suggest that producing high fidelity results from steam turbine dynamic models requires accounting for a number of physical phenomena, primarily, those related to heat transfer processes.

Keywords: Power plants, Steam turbines, Dynamic modelling, Full scope simulators

[†] Corresponding author – Tel.: +55 21 99437 0723 *E-mail address:* <u>cesar.celis@gt2.com.br</u> (C. Celis) Download English Version:

https://daneshyari.com/en/article/4991036

Download Persian Version:

https://daneshyari.com/article/4991036

Daneshyari.com