Accepted Manuscript

Measurement of droplet sizes in bubbly oil-in-water flows using a fluid-sampling device

Lu-Sheng Zhai, Xiao-Yan Li, Peng Bian, Ning-De Jin

PII: S0263-2241(17)30083-0

DOI: http://dx.doi.org/10.1016/j.measurement.2017.01.055

Reference: MEASUR 4578

To appear in: Measurement

Received Date: 16 July 2016
Revised Date: 27 December 2016
Accepted Date: 27 January 2017



Please cite this article as: L-S. Zhai, X-Y. Li, P. Bian, N-D. Jin, Measurement of droplet sizes in bubbly oil-in-water flows using a fluid-sampling device, *Measurement* (2017), doi: http://dx.doi.org/10.1016/j.measurement. 2017.01.055

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.

CCEPTED MANUSCRIPT

Measurement of droplet sizes in bubbly oil-in-water flows using a

fluid-sampling device¹

Lu-Sheng Zhai ^a, Xiao-Yan Li ^b, Peng Bian ^a, Ning-De Jin ^{a*}

^a School of Electrical Engineering and Automation, Tianjin University, Tianjin 300072, China

^b School of Engineering, Brown University, Providence, RI02912, USA

Abstract: One important characteristic of bubbly oil-in-water two-phase flows is the droplet

size distribution, which has a significant effect on the heat/mass transfer between phases and

the turbulence characteristics. In this study, a sampling device of dynamic fluid is designed to

trap the morphological structures of the bubbly oil-in-water flows with low flow rate and high

water cut. In the experiment, oil droplets in vertical upward pipe are forced into a sampling

slot which is specifically designed to ensure that the passing oil droplets are not overlapped.

The images of the oil droplets are recorded using a high speed camera when the mixture flows

through the sampling slot. The methods of multi-scale edge detection and watershed

segmentation are employed to extract the edges of the solitary and adjoining oil droplets in

the flow images. Based on the detected oil droplet edges the equivalent oil droplet diameters

are derived and compared with a model of maximum droplet diameter. Additionally,

time-frequency entropy and the total energy of measured conductance signals are extracted

using Adaptive Optimal Kernel Time-Frequency Representation (AOK TFR) to characterize

the droplet size distribution of bubbly oil-water two-phase flows.

Keywords: Oil-water two-phase flow; Sampling device; Droplet size; Multi-scale edge

detection; Time-frequency characterization

Corresponding author. Tel./fax: +86-22-27407641. E-mail address: ndjin@tju.edu.cn (N D Jin).

1

Download English Version:

https://daneshyari.com/en/article/5006814

Download Persian Version:

https://daneshyari.com/article/5006814

Daneshyari.com