Energy 129 (2017) 292-298

Contents lists available at ScienceDirect

Energy

journal homepage: www.elsevier.com/locate/energy

Gas separation of flue gas by tetra-*n*-butylammonium bromide hydrates under moderate pressure conditions



Hidenori Hashimoto ^{a, b}, Tsutomu Yamaguchi ^{a, b}, Takahiro Kinoshita ^c, Sanehiro Muromachi ^{b, *}

^a Graduate School of Environmental Science, Toho University, 2-2-1 Miyama, Funabashi-shi, Chiba, 274-8510, Japan ^b National Institute of Advanced Industrial Science and Technology (AIST), 16-1 Onogawa, Tsukuba, 305-8569, Japan

^c Mitsui Engineering and Shipbuilding Co., Ltd., 16-1, Tamahara 3-chome, Tamano, Okayama, 706-0014, Japan

ARTICLE INFO

Article history: Received 18 January 2017 Received in revised form 11 April 2017 Accepted 14 April 2017 Available online 19 April 2017

Keywords: Gas separation Ionic clathrate hydrate Carbon dioxide Nitrogen Tetra-n-butylammonium bromide CCS

ABSTRACT

lonic clathrate hydrates are composed of water and ionic guest substance, which can selectively capture gas under moderate conditions. We performed gas separation experiments with tetra-*n*-butylammonium bromide (TBAB) widely-used for an ionic guest substance. The experiments in a closed system showed good CO₂ gas selectivity of the TBAB hydrates even under the mild conditions: 1 MPa and 282 K. We also performed the gas separation with tetrahydrofuran (THF) which is a guest substance forming the structure II clathrate hydrate. Comparison with THF clearly revealed the better CO₂ selectivity of TBAB than that of the structure II clathrate hydrate. We further compared our data with the literature, and found that the condition of low pressure and dense TBAB concentration provided superior CO₂ selectivity. Gas separation with continuous gas flow was demonstrated. The hydrate formation behavior was similar to the cases without gas by the TBAB hydrates.

© 2017 Elsevier Ltd. All rights reserved.

1. Introduction

CO₂ in flue gases from industry, such as thermal power plants and iron mills, is an issue for development. In spite of much less emission compared to that in industry, agricultural green house gases including CH₄ and N₂O are also an issue [1]. Although the CO₂ emission could almost balance with agricultural land, CO₂ capture and utilization in this area plays an important role with regard to atmospheric CO₂ mitigation. In horticulture, since CO₂ promotes photosynthesis of plants, CO₂ enrichment in a green house enhances crop increases. Recently, CO₂ capture and enrichment process in agriculture by clathrate hydrates are proposed [2,3]. The clathrate hydrates of CO₂ can preserve a lot of CO₂ under more moderate pressure conditions than liquefied CO_2 [4]. In a green house in winter, though a combustion heater is usually used for keeping the house warm during the night, the house temperature becomes high for plants in the daytime. The CO₂ hydrates can also provide cool energy for plants which are usually required in the

* Corresponding author. E-mail address: s-muromachi@aist.go.jp (S. Muromachi). daytime in hot green houses. Therefore, to be suitable for an on-site CO₂ recovery system from a flue gas of a combustion heater, formation conditions of CO₂ hydrates need to be moderated, e.g., 1 MPa at ~285 K [5–9]. With this concept, an operation period of the system is also limited to be a few hours during the night.

Ionic clathrate hydrates are host-guest compounds which form from aqueous solutions of ionic guest substances, such as quaternary ammonium salts and quaternary phosphonium salts [10]. Tetra-*n*-butylammonium bromide (TBAB) is a widely used ionic guest substance, and the TBAB hydrates can form over 283 K under both atmospheric and moderately pressurized conditions [11–13]. In the crystal structure, the tetra-*n*-butylammonium (TBA) cation is incorporated in the cage-like network which consists of hydrogenbonded water molecules, and the bromide anion makes bonds with water molecules [10,14,15]. Ionic clathrate hydrates usually have a couple of possible crystal structures, i.e., polymorphism, and the TBAB hydrates mainly have two crystal structures: tetragonal and orthorhombic, of which hydration numbers are 26 and 38, respectively [12]. Recently, we reported the irregular arrangement of water framework which may provide better selectivity even for similarly-sized gases [16-18], such as CO₂, N₂ and CH₄, compared to canonical clathrate hydrates, i.e., structure I, II, and H hydrates.



Since the mild conditions of ionic clathrate hydrates are advantageous for gas separation, many studies were performed [19–25] Most of them evaluated gas separation performance of the TBAB hydrates based on separation factor which indicates performance on condensation of the target component in the separation medium. Based on the S.F. data, it was found that TBAB hydrates selectively captured CO_2 in high concentration from $CO_2 + N_2$ mixed gas [19-22] and CO₂ + CH₄ gas [23-25]. As well as S.F., gas storage capacity is crucial for gas separation and storage, which determines processing gas amount. So far, gas capacity of the TBAB hydrate was not enough discussed based on its stoichiometry. In the previous papers, aqueous TBAB solutions with low concentrations were used, probably to avoid the viscosity increase. Considering moderation of the formation pressure and temperature, denser aqueous solutions close to the stoichiometric compositions are suitable. Such mild thermodynamic conditions increase potential of these materials for the application in various situations.

In this study, we investigate gas separation properties of TBAB hydrates on $CO_2 + N_2$ mixed gas for developing CO_2 recovery system under moderate conditions: Mass fraction of TBAB in aqueous solution (w) = 0.20 and 0.32, pressure (P) = 1, 2, and 3 MPa, and temperature (T) = 279-285 K. Gas capacity, selectivity, separation factor and their pressure dependency were discussed. We used two experimental setups: One had a small (223 cm³) volume hydrate formation reactor without gas flow, and the other had a large (1000 cm³) reactor with continuous gas flow. In the small system without gas flow, to compare the gas separation performance of the TBAB hydrates with canonical gas hydrates in a short operation period, we also used tetrahydrofuran (THF) which promotes hydrate formation. In the large system with gas flow system, the gas mixture in the reactor was refreshed and kept the feed gas composition, which means that the enrichment of N₂ in the gas phase caused by CO₂ capture by hydrates was controlled. Therefore, the driving force of the hydrate formation, subcooling temperature in this case, was maintained during the experiment with gas flow to maximize the captured CO₂ amount. Using these two different setups allow us to investigate potential of this material, scaling feasibility of the system and effects of driving force on gas separation.

2. Experimental

2.1. Materials

We used different materials for our two experimental systems: the gas separation experiments without gas flow and with continuous gas flow. For the experiments without gas flow, we used refined water which sterilized with ultraviolet lamp, purified by activated carbon, and deionized before use. For the gas separation experiments with continuous gas flow, we used deionized water

Table 1

List of materials used in this study.

Chemical formula Name Supplier Purity Experiments without gas flow Tetra-n-butylammonium bromide (n-C₄H₉)₄NBr Sigma-Aldrich, Co., Missouri ≥0.99 in mass fraction Tetrahydrofuran C_4H_8O Sigma-Aldrich, Co., Missouri ≥0.999 in mass fraction Carbon dioxide (0.1524) + nitrogen (0.8476) mixed gas Takachiho Chemical Industrial Co., LTD., Tokyo \geq 0.0001 in mole fraction (GC) $CO_2 + N_2 \\$ Argon Ar Taiyo Nippon Sanso, Co., Tokyo >0.99999 in mole fraction Experiments with continuous gas flow Tetra-n-butylammonium bromide (n-C₄H₉)₄NBr Wako Pure Chemical Industries, Ltd. Osaka, Japan \geq 0.980 in mass fraction Carbon dioxide (0.1342) + nitrogen (0.8658) mixed gas $CO_2 + N_2 \\$ \geq 0.0001 in mole fraction (GC) TOATSU YAMAZAKI Co., Ltd, Tokvo Carbon dioxide CO_2 Taiyo Nippon Sanso, Co., Tokyo >0.995 in mole fraction Helium He Taiyo Nippon Sanso, Co., Tokyo >0.9999995 in mole fraction Nitrogen N_2 Taivo Nippon Sanso, Co., Tokyo >0.9999995 in mole fraction

provided by KOGA Chemical Manufacturing Co.,Ltd (Saitama, Japan). The other materials were listed in Table 1.

2.2. Gas separation experiments without gas flow

The apparatus used in this study is shown in Fig. 1. The apparatus mainly consists of a high-pressure cell, a thermostated water bath, a pressure sensor, and a thermometer. We used a highpressure cell with 223 cm³ volume. The hydrate formation reactor has strain-gauge pressure sensor (VPRTF-A2-10MPaW-5, Valcom, Co. LTD., Osaka, Japan) and platinum resistance thermometer (Class A 2 mA, NRHS1-0, Chino, Co., Tokyo) in a sealed tube at upper part of the cell for measurement of system temperature and an electromagnetically induced stirrer on the lid. The cell was charged with ~30 g of an aqueous TBAB or THF solutions, of which volumes can be calculated with density reported in Table S1 in ESI[†]. Aqueous solutions were gravimetrically prepared using an electronic balance with 0.02 g of uncertainty (GX-6100, A&D Co., Tokyo) and supplied to the cell (~30 g). The bath temperature was controlled by a cooler, a PID (proportional-integral-derivative)controlled heater, and stirring pump. We used 10 cm³ cylinder for gas sampling. Gas composition analysis was performed by gas chromatograph (GC-2014, Shimadzu, Co., Kyoto, Japan).

Aqueous solutions were prepared with w = 0.200 and 0.320 for



Fig. 1. Schematic of apparatus used in this study. (a) Gas cylinder (b) Hydrate formation reactor (c) Water bath (d) Pressure sensor (e) Thermometer (f) Data logger (g) Cooler (h) PID controlled heater (i) Stirrer (j) Jet pump (k) Vacuum pump.

Download English Version:

https://daneshyari.com/en/article/5475930

Download Persian Version:

https://daneshyari.com/article/5475930

Daneshyari.com