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 $\rm CO_2$ Injection for Geothermal Development Associated with EGR and Geological Storage in Depleted High-Temperature Gas reservoirs

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- 1. High-temperature gas reservoirs (HTGR) have huge geothermal potentials.
- 2. The novel concept of CO_2 -HTGR geothermal system has been proposed.
- 3. CO_2 -HTGR geothermal system has excellent heat mining performance.
- 4. An effective CO_2 HTGR can be established through EGR and pressure recovery.
- 5. The quality of established CO_2 HTGR affects the heat mining performance significantly.

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