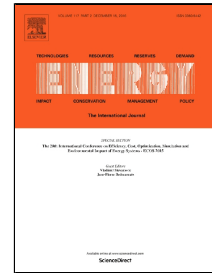


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Nomenclature

17	$CAPEX$	Capital cost (\$)
18	C_{cycle}	Cost per cycle (\$/cycle)
19	$CE_{2charge}$	Cooling energy to be charged (kWh)
20	CE_{demand}	Cooling energy demand (kWh)
21	C_{eu}	Cost per energy unit (\$/kWh)
22	C_{lp}	specific heat in liquid phase (kJ/kg K)
23	COP	Coefficient of Performance
24	C_p	specific heat of the storage medium (kJ/kg K)
25	C_{pu}	Cost per power unit (\$/kW)
26	C_{sp}	specific heat in solid phase (kJ/kg K)
27	$Cycles$	Lifespan in cycles
28	$Econ_savings$	Economic savings (\$)
29	El_{daily}	Daily electricity consumption (kWh)
30	EN_{char}	Energy spend to charge the storage (kWh)
31	EN_{dis}	Useful energy discharged (kWh)
32	L	latent heat of fusion (kJ/kg)
33	m	mass of the storage medium (kg)
34	$NODY$	number of operative days per year
35	OPT	off peak tariff (\$)
36	PBP	Payback period
37	P_{req}	Power requirement (kW)
38	PT	Peak Tariff (\$)
39	Q	total amount of energy accumulated during charging/discharging operation (kJ)
40	$SE_{capacity}$	Storage energy capacity (kWh)
41	T_1	initial temperature (°C)
42	T_2	final temperature (°C)
43	T_m	melting temperature (°C)
44	V	volume of the storage medium's container (m ³)
45	W_c	Electrical power required during the liquefaction process by a LAES (kW)
46	W_{cold}	Cooling power obtained during the discharge process by a LAES (kW)
47	W_e	Electrical power obtained during the discharge process by a LAES (kW)
48	ΔT	temperature variation of the storage medium (K)
49	ρ	density of the storage medium (kg/m ³)
50	η_{sto}	Energy storage efficiency
51	η_{total}	LAES total efficiency

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