Accepted Manuscript

Multi-scale fractal characterizations of lignite, subbituminous and high-volatile bituminous coals pores by mercury intrusion porosimetry

Sandong Zhou, Dameng Liu, Yidong Cai, Yanbin Yao, Yao Che, Zhihua Liu

PII: S1875-5100(17)30192-0

DOI: 10.1016/j.jngse.2017.04.021

Reference: JNGSE 2160

- To appear in: Journal of Natural Gas Science and Engineering
- Received Date: 20 June 2016
- Revised Date: 19 April 2017
- Accepted Date: 23 April 2017

Please cite this article as: Zhou, S., Liu, D., Cai, Y., Yao, Y., Che, Y., Liu, Z., Multi-scale fractal characterizations of lignite, subbituminous and high-volatile bituminous coals pores by mercury intrusion porosimetry, *Journal of Natural Gas Science & Engineering* (2017), doi: 10.1016/j.jngse.2017.04.021.

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.



ACCEPTED MANUSCRIPT

Multi-scale fractal characterizations of lignite, subbituminous and high-volatile

bituminous coals pores by mercury intrusion porosimetry

Sandong Zhou, Dameng Liu*, Yidong Cai, Yanbin Yao, Yao Che, Zhihua Liu

Coal Reservoir Laboratory of National Engineering Research Center of CBM Development & Utilization, School of Energy Resources,

China University of Geosciences, Beijing 100083, China

Abstract: Pore fractal models, including thermodynamics and classic geometry models, can help quantify pore structure. To evaluate the effect of the pore structure on coal permeability, we calculated the multi-scale fractal dimensions and discussed factors influencing pore fractals, including coal petrology and coal reservoir parameters. We investigated pore physical properties, including of the pore size/volume distribution, pore structure and pore heterogeneity for lignite, subbituminous and high-volatile bituminous coals (LSBC) in the Southern Junggar Basin, NW China. The multi-scale fractal dimensions of coal pores according to classic geometry models (D_{c1} , D_{c2} , D_{c3} and D_{c4}) are in the range of 3.15 to 4.26, 2.42 to 3.92, 2.30 to 3.60 and 2.35 to 5.41, respectively. The abnormal fractal dimensions (D > 3) can be attributed to high pore heterogeneity, fractures that existed in coals and pore compressibility during a high-pressure mercury injection. The fractal dimension (D_c) and $R_{o, m}$ generally presented an inverted 'U-shaped' tendency with maxima occurring at 0.6% $R_{0, m}$, which was mainly caused by variations in the macropore volume by the first coalification jump. It was found that the multi-scale fractal dimensions of classic geometry model is more appropriate for describing pore heterogeneity in LSBC. The micropore/macropore volumes and the fractal dimension $(D_{c3} \text{ and } D_{c4})$ were predominant indices of pores connectivity (IMS and EMW). A 'U-shaped' trend was obtained between the permeability

^{*} Corresponding author: Tel: +86-10-82323971 (O); fax: +86-10-82326850. E-mail address: dmliu@cugb.edu.cn

Download English Version:

https://daneshyari.com/en/article/5484922

Download Persian Version:

https://daneshyari.com/article/5484922

Daneshyari.com