



Reversible absorption of SO₂ by amino acid aqueous solutions

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HIGHLIGHTS

- ▶ β-Alanine solution is found to be excellent absorbent for SO₂ removal.
- ▶ 20–30 °C is optimal for SO₂ absorption, and 150 °C is optimal for desorption.
- ▶ The neutral environment (pH = 6.8) was found to be optimal for SO₂ removal.
- ▶ SO₂ interacts with β-alanine by some weak interactions, such as hydrogen bonds.
- ▶ The absorbent has an excellent regeneration performance.

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ABSTRACT

Six water-soluble amino acids (glycine, L-α-alanine, DL-alanine, β-alanine, proline and arginine) aqueous solutions were applied to remove SO₂ from SO₂-N₂ system in this report. All the tested amino acids solutions were found to be excellent absorbents for SO₂ removal, and SO₂ saturation uptake of β-alanine solution was the highest under the same experimental conditions. The effects of amino acid concentration, SO₂ concentration, absorption temperature, desorption temperature and initial pH value of the absorbent on the removal of SO₂ were investigated with β-Ala solution. The experimental results showed that SO₂ saturation uptake increased with the increase in β-alanine solution and SO₂ concentration. Room temperature (20–30 °C) was found to be optimal for SO₂ absorption. Additionally the SO₂ desorption capacity increased with increasing desorption temperature. The neutral environment pH value of 6.8 was found to be optimal for SO₂ removal. Ten continuous absorption-desorption cycles showed that the absorbent had an excellent regeneration performance. ¹³C NMR and ultraviolet analyses offer ample evidence to speculate that the bonding between SO₂ and β-alanine was not covalent but some weak interactive forces, such as dispersion force, induction force, dipole-dipole force and hydrogen bond.

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1. Introduction

Sulfur in coal and oil is converted to sulfur dioxide (SO₂) during combustion. SO₂ is a conspicuous atmospheric pollutant that poses major threats to the environment and human life [1–4]. Currently, flue gas desulfurization (FGD) is one of the most widely used techniques to control SO₂ emission [5]. However, the main flaw of the technique is the difficult regeneration of absorbents [6,7]. In addition, although SO₂ is a very important and useful source for many intermediates in chemical productions [8], it is difficult to recycle SO₂ during the FGD process as it forms stable sulfite or sulfate. Consequently, it is particularly important to develop renewable absorbents for SO₂ removal.

Several absorbents have been developed over the years; these can be categorized as inorganic salts, organic solvents and ionic

liquids (ILs). Among the inorganic salts, the use of Na₂CO₃ and NaHCO₃ solutions for desulfurization has been widely explored [9–11]. The desulfurization principle of such absorbents is similar to that of limestone and lime in that it leads to the formation of stable sulfites or sulfates resulting in difficult regeneration of the absorbents. Organic solvents have been used for SO₂ removal since the forties of last century [12]. Many organic solvents, such as dimethylacetamide [13], methyldiethanolamine [14] and ethylenediamine [15] have been found to be good solvents for SO₂. However, these solvents are highly toxic, volatile, degradable and as such not environmentally friendly [16,17]. Ionic liquids (ILs) have attracted much attention from the industrial and academic communities as ‘green solvents’ due to their remarkable properties: extremely low vapor pressure, high thermal and chemical stability, and excellent solvating power for both organic and inorganic compounds [18–20]. Wu and co-workers earlier on reported that 1,1,3,3-tetramethylguanidine (TMG) lactate ILs could effectively absorb SO₂ from simulated flue gas [21]. The use of other ILs such as those based on 1,1,3,3-tetramethylguanidinium

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Table 1
Some basic information of the six tested amino acids.

Appellation	Abbreviation	Molecular weight (g/mol)	Molecular structure
Glycine	Gly	75	
L-α-Alanine	L-α-Ala	89	
DL-Alanine	DL-Ala	89	
β-Alanine	β-Ala	89	
Proline	Pro	115	
Arginine	Arg	174	

[22] and imidazolium [23] for the removal of SO₂ have also been explored. However, commercial IAs are expensive and their preparation processes are complicated resulting in much higher costs and limiting their industrial applications. Recently, we demonstrated that L-α-alanine supported on Al₂O₃ could remove SO₂ efficiently and effectively [24]. In this present paper, we have further expanded our work, and found that several water-soluble amino acid (Gly, L-α-Ala, DL-Ala, β-Ala, Pro and Arg) aqueous solutions showed excellent absorption performances on SO₂, such as high absorption capacity and good regeneration performance. So these amino acids could be alternative desulfurization absorbents. In fact, amino acids as biomolecules are the building blocks for peptides and proteins [25], and are usually used in biochemical and biological syntheses. To our knowledge, amino acids are seldom directly used for environment-related issues. As an extension herein, we have studied the desulfurization performance of six water-soluble amino acids (Gly, L-α-Ala, DL-Ala, β-Ala, Pro and Arg) aqueous solutions. Some basic information of these amino acids is presented in Table 1. The effects of the various factors on the desulfurization performance such as amino acid concentration, SO₂ concentration, absorption and desorption temperature, and the initial pH value of absorbent are investigated by using β-Ala solution. It is hoped that this work could enlighten researchers on the development of such desulfurization absorbents.

2. Materials and methods

2.1. SO₂ absorption experiments

All the amino acids (biochemical reagent (BR)) used in the experiments were purchased from Sinopharm Chemical Reagent Co., Ltd, China. Experiments were performed in a vertically placed glass-made tube reactor (with 8 mm inside diameter and 39.5 cm long) under isothermal conditions. The tube reactor was made

relatively long, for two specific advantages: (1) it prevents entrainment caused by the relatively high gas flow rate and (2) it facilitates refluxing and condensing during the desorption process (it requires as high as 150 °C). Approximately 5.0 mL amino acid solution of appropriate concentration was placed in the tube reactor to remove SO₂ from simulated flue gas. The simulated flue gas was a mixture of SO₂ and N₂ with appropriate concentration. The flow rate of the mixture gas was adjusted by a mass flow meter to 60 mL/min. The SO₂ concentration changes at the outlet of the reactor were determined by iodine titration method (HJ/T 56-2000, a standard method of State Environmental Protection Administration of China). The amount of SO₂ absorption capacity was expressed as milligram SO₂ per milliliter amino acid solution (mg/mL).

2.2. SO₂ desorption experiments

After the saturation absorption (SO₂ concentration at the outlet of the reactor was kept constant), the gas mixture was switched to N₂ and the temperature increased to the required desorption temperature at a rate of 10 °C/min; and the N₂ flow was maintained until SO₂ was no longer detected in the vent. Again, the concentration of SO₂ at outlet of the reactor was determined by iodine titration method and the amount of desorbed SO₂ expressed as before (mg/mL). Meanwhile, the absorbent was regenerated during the SO₂ desorption process.

2.3. ¹³C NMR spectra

The original β-Ala solution, β-Ala solution saturated with SO₂, β-Ala solution after SO₂ desorption at 150 °C and β-Ala solution after ten continuous absorption-desorption cycles were mixed with heavy water (D₂O) in a volume ratio of 9:1 respectively. ¹³C spectra were then recorded on a Varian Unity INOVA 100 MHz instrument.

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