

A novel slurry bubble column membrane reactor concept for Fischer–Tropsch synthesis in GTL technology

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ABSTRACT

Fischer–Tropsch synthesis (FTS) plays an important role in the production of ultra-clean transportation fuels, chemicals, and other hydrocarbon products. In this work, a novel combination of fixed-bed and slurry bubble column membrane reactor for Fischer–Tropsch synthesis has been proposed. In the first catalyst bed, the synthesis gas is partially converted to hydrocarbons in a water-cooled reactor which is fixed bed. In the second bed which is a membrane assisted slurry bubble column reactor, the heat of reaction is used to preheat the feed synthesis gas to the first reactor. Due to the decrease of H₂/CO to values far from optimum reactants ratio, the membrane concept is suggested to control hydrogen addition. A one-dimensional packed-bed model has been used for modeling of fixedbed reactor. Also a one-dimensional model with plug flow pattern for gas phase and an axial dispersion pattern for liquid-solid suspension have been developed for modeling of slurry bubble column reactor. Proficiency of a membrane FTS reactor (MR) and a conventional FTS reactor (CR) at identical process conditions has been used as a basis for comparison in terms of temperature, gasoline yield, H₂ and CO conversion as well as selectivity. Results show a favorable temperature profile along the proposed concept, an enhancement in the gasoline yield and, thus a main decrease in undesirable product formation. The results suggest that utilizing this type of reactor could be feasible and beneficial. Experimental proof of concept is needed to establish the validity and safe operation of the proposed reactor.

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Keywords: Bubble column; Slurry reactor; Fischer–Tropsch synthesis; Hydrogen-permselective membrane; GTL technology

1. Introduction

1.1. GTL technology

Recently, the high oil price has created considerable interest in the development of alternative technology for the manufacture of transportation fuels. Natural gas in remote areas can be converted to shippable liquid fuels (e.g., gasoline, diesel, and wax) through the gas-to-liquid (GTL) process (Schulz, 1999; Hall, 2005). In the GTL process, Fischer–Tropsch synthesis (FTS) is the key technology for converting synthesis gas (mixture of CO and H_2) to liquid fuels. The development of an effective catalyst and reactor system is the most competitive issue in FTS. Owing to the high demand on gasoline in the world and its higher price relative to that of diesel, production of gasoline from the FT process becomes more favorable. FTS is either low temperature process (LTFT) or high temperature process (HTFT) depending on the product required. High temperature process operates at 300-350 °C on Fe-based catalysts and is mainly used for the production of C5⁺ and linear olefins while the low temperature process operates at 200-240 °C and is applied for the production of waxy material (Akhtar et al., 2006). The various types of reactors (including fixed-bed, fluidized bed, and slurry phase) have been considered in the history of FTS process development, characterizing with the most suitable particle size of the catalyst used (Wang et al., 2003).

Abbreviations: CR, conventional reactor; FMDR, fluidized-bed membrane dual type reactor; FTS, Fischer–Tropsch synthesis; HTFT, high temperature Fischer–Tropsch process; LTFT, low temperature Fischer–Tropsch process.

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Nomenclature		
Ac	cross section area of each tube, m ²	
Ai	inner area of each tube, m ²	
A _o	outer area of each tube, m ²	
As	lateral area of each tube, m ²	
Ashell	cross section area of shell. m ²	
a	interface area between gas and slurry phase.	
	m ²	
a.,	specific surface area of catalyst pellet, $m^2 m^{-3}$	
<i>a</i>	cooling tube specific external surface area	
	referred to the total reactor volume, $m^2 m^{-3}$	
C.	concentration of i in the gas phase at reactor	
c 1,g	inlet mol m^{-3}	
C+1	concentration of i in the liquid phase at reactor	
~ 1,1	inlet mol m^{-3}	
6.5	specific heat of the gas at constant pressure	
CPg	$Imol^{-1}k^{-1}$	
C .	specific heat of the hydrogen at constant pres-	
Cph	sure Impl ⁻¹ k ⁻¹	
	sure, Jillor K	
CPS	specific field of the catalyst at constant pres-	
	sure, j mol - k -	
c _{psl}	heat capacity of the liquid-solid suspension,	
Cs	solid volume fraction in gas free slurry, kg m ⁻³	
Cs	solid hold up in liquid phase, gm ⁻³	
Ct	total concentration, mol m ⁻³	
Di	tube inside diameter, m	
D_{ij}	binary diffusion coefficient of component i in	
	component j, m ² s ⁻¹	
D _{i,m}	diffusion coefficient of component i in the mix-	
	ture, m ² s ⁻¹	
Do	tube outside diameter, m	
DT	Reactor diameter, m	
dp	particle diameter, m	
Eg	axial dispersion coefficient of gas phase, $m^2 s^{-1}$	
E_1	axial dispersion coefficient of liquid phase,	
	$m^2 s^{-1}$	
Ft	total molar flow rate in shell side, $mol s^{-1}$	
F ^{sh}	total molar flow in shell side, mole $\rm s^{-1}$	
F ^t	total molar flow per tube, mole s^{-1}	
F^{l}	molar flow in liquid side, mole s^{-1}	
F ^g	molar flow in gas side, mole s^{-1}	
F _{t0}	total molar flow rate in tube side, mol s ⁻¹	
q	accelerating due to gravity, $m s^{-2}$	
H	Henry's coefficient, Pa	
h _f	gas–solid heat transfer coefficient, $W m^{-2} K^{-1}$	
h _i	heat transfer coefficient between the gas phase	
•	in the tube side and reactor wall, $W m^{-2} K^{-1}$	
h_0	heat transfer coefficient of boiling water in the	
0	shell side. W m ^{-2} K ^{-1}	
К	conductivity of fluid phase. W m ⁻¹ K ⁻¹	
Khai	mass transfer coefficient for component i in	
<i>D</i> el	fluidized-bed m s ⁻¹	
К	thermal conductivity of reactor wall	
1200	$Wm^{-1}K^{-1}$	
b.	mass transfer coefficient of component in gas	
⊾gi	nhase m s ⁻¹	
т	pilase, IIIs	
L M	mologular weight of component i amol-1	
IVI _I	number of components	
או tת	humber of components	
r_H	nyurogen paruai pressure în tube side, bar	

P ^{sh} P	hydrogen partial pressure in shell side, bar permeability of hydrogen through Pd–Ag layer, mol m ⁻¹ s ⁻¹ Pa ^{-1/2}	
P ₀	pre-exponential factor of hydrogen permeabil- ity $m = 1 m = 1 m = 1$	
D	ity, molm is i Pa i	
P _{sυ} ΔΡ/Δz	saturated vapor pressure, Pa pressure gradient along the column wall, Pam^{-1}	
R	universal gas constant $Imol^{-1}K^{-1}$	
Re	Revnolds number	
R;	inner radius of Pd–Ag laver, m	
Ro	outer radius of Pd-Ag layer, m	
Rn	particle diameter. m	
r;	reaction rate of component i, mol kg ⁻¹ s ⁻¹	
Sci	Schmidt number of component i	
Т	bulk gas phase temperature, K	
Tc	cooling temperature. K	
T.	temperature of solid phase. K	
T _{shell}	temperature of coolant stream, in first reactor, K	
T+	temperature of synthesis gas in tube side. K	
Ucholl	overall heat transfer coefficient between	
Shell	coolant and process streams (gas-cooled	
	reactor). $W m^{-2} K^{-1}$	
Umba	overall heat transfer coefficient between	
Ctube	coolant and process streams (water-cooled	
	reactor) $Wm^{-2}K^{-1}$	
IJıc	superficial velocity of gas through the dense	
Caf	phase $m s^{-1}$	
11	superficial velocity of liquid phase $m s^{-1}$	
и. И.	superficial gas velocity in s^{-1}	
ug Us	linear velocity of liquid phase $m s^{-1}$	
u _l Uaa	superficial gas velocity in slurry reactor $m s^{-1}$	
Uco	superficial slurry velocity m starty reactor, ms	
V:	mole fraction of component i in the fluid phase.	
<i>J</i> 1	mol mol $^{-1}$	
y is	mol mol ^{-1}	
У _{ig}	mole fraction of component i in the gas phase,	
	mol mol ⁻¹	
Уil	mole fraction of component i in the liquid	
	phase, mol mol ⁻¹	
w _c	weight fraction catalyst in gas free slurry	
Z	axial reactor coordinate, m	
Creek letters		
Greekie	clurry to internal coil wall conversion heat	
α_{eff}	transfer coefficient, $W m^{-2} K^{-1}$	
$\alpha_{ m H}$	hydrogen permeation rate constant,	
	$mol m^{-1} s^{-1} Pa^{-0.5}$	
$\Delta H_{f,i}$	enthalpy of formation of component i, J mol $^{-1}$	
ΔP	pressure difference, kPa	
Δz	a small increment in vertical distance, m	
ε _B	void fraction of catalyst bed	
ε_{g}	gas holdup	
ει	liquid holdup	
\mathcal{E}_{S}	void fraction of catalyst	
ρ	density of fluid phase, kg m $^{-3}$	
$ ho_{B}$	density of catalytic bed, $kg m^{-3}$	
$ ho_{g}$	density of gas phase, kgm^{-3}	
ρ_{l}	density of liquid phase, kg m ⁻³	

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