



Fault patterns within sediment layers overlying rising salt structures: A numerical modelling approach



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ABSTRACT

Faulting of sediments overlying structures caused by salt movement is a widespread phenomenon and important for hydrocarbon production, because the faults facilitate hydrocarbon migration to and from the reservoir or may compartmentalize the reservoir. A major problem in mapping the intensity of deformation is that many faults and fractures are below the seismic resolution, and that the seismic data may appear dimmed and distorted owing to escaping gas. Another major problem is that the salt displacement causing the deformation is often only reflected in the overlying fracture patterns and hence not directly observable. This study uses a numerical spring-slider model, including vertical as well as horizontal movements of the substrata (the salt). The model demonstrates how the fracture patterns in the sediments above salt structures are controlled by the salt kinematics. The modelling experiments show that concentric faults develop when only vertical salt movements are involved, whereas radial faulting dominates when even small levels of horizontal movements are included. A case study from the southern Danish Central Graben illustrates that the fault structures in the cover-sediments characterizes the salt movement. The analysis and prediction of the systematics of these small scale faults, which are too small to be recognized on seismic data, is important when the fluid migration and hence hydrocarbon production from fields related to salt-structures is to be optimized.

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1. Introduction

Salt tectonics is defined as the deformation of sediments during the flow of salt. The subject has received increasing interest, mainly due to the fact that salt tectonics have influenced sediment deposition and deformation within many of the world's hydrocarbon provinces (Hudec and Jackson, 2007). Furthermore, the fault distribution associated with salt structures may influence the production of hydrocarbons due to segmentation of reservoirs (Stewart, 2006). Three-dimensional (3D) seismic data acquired above salt structures successfully display detailed fault patterns (Brown, 1986; Bacon et al., 2007; Cartwright and Huuse, 2005; Stewart, 2006, 2007), but the understanding of the dynamic relations between salt movement and the generation of fault patterns is generally based on analogue modelling (e.g. Alsop, 1996), numerical modelling (e.g. Poliakov et al., 1996), a few field studies of faults at the top of the structure (Davison et al., 1996) or along the margins of a rising diapir (Alsop et al., 2000). However, the links

between salt movement and the surrounding fracture patterns are far from completely understood. Another critical element relates to seismic imaging problems of the fault patterns caused by gas leakage from the reservoirs, which reduces the seismic resolution.

Analogue modelling of salt structure kinematics and the associated deformation of the overburden has been performed as early as 1926 (Torrey and Fralich, 1926) and continues until present. Although the majority of the experiments performed were focused on the evolution of cross-sections (e.g. Vendeville and Jackson, 1992a,b; Koyi et al., 1993; Alsop, 1996), map-views of the faulted surface have also been analysed in experiments (Torrey and Fralich, 1926; Parker and McDowell, 1955; Withjack and Scheiner, 1982; Yamada et al., 2005). A general pattern in the analogue models is that experiments where vertical movements are dominating (e.g. an indenter moving vertically) concentric fractures dominate, whereas horizontal displacements induce radial fractures.

Numerical modelling of salt tectonics accelerated in the 1990's and its utility increased dramatically due to improving numerical techniques and increasing computing power (e.g. Poliakov et al., 1993; Daudré and Cloetingh, 1994; Gemmer et al., 2004; Ismail-Zadeh et al., 2004; Albertz and Beaumont, 2010). A major benefit of numerical modelling compared to analogue modelling is that it is

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