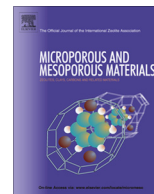




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Microporous and Mesoporous Materials

journal homepage: www.elsevier.com/locate/micromesoPost-combustion CO₂ adsorption on activated carbons with different textural propertiesFabio Montagnaro^a, Ana Silvestre-Albero^b, Joaquín Silvestre-Albero^b, Francisco Rodríguez-Reinoso^b, Alessandro Erto^{c,*}, Amedeo Lancia^c, Marco Balsamo^c^a Dipartimento di Scienze Chimiche, Università degli Studi di Napoli Federico II, Complesso Universitario di Monte Sant'Angelo, 80126 Napoli, Italy^b Laboratorio de Materiales Avanzados, Departamento de Química Inorgánica-Instituto Universitario de Materiales, Ap. 99, E-03080 Alicante, Spain^c Dipartimento di Ingegneria Chimica, dei Materiali e della Produzione Industriale, Università degli Studi di Napoli Federico II, Piazzale Vincenzo Tecchio 80, 80125 Napoli, Italy

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ABSTRACT

Fixed bed CO₂ adsorption tests were carried out in model flue-gas streams onto two commercial activated carbons, namely Filtrasorb 400 and Nuchar RGC30, at 303 K, 323 K and 353 K. Thermodynamic adsorption results highlighted that the presence of a narrower micropore size distribution with a prevailing contribution of very small pore diameters, observed for Filtrasorb 400, is a key factor in determining a higher CO₂ capture capacity, mostly at low temperature. These experimental evidences were also corroborated by the higher value of the isosteric heat derived for Filtrasorb 400, testifying stronger interactions with CO₂ molecules with respect to Nuchar RGC30. Dynamic adsorption results on the investigated sorbents highlighted the important role played by both a greater contribution of mesopores and the presence of wider micropores for Nuchar RGC30 in establishing faster capture kinetics with respect to Filtrasorb 400, in particular at 303 K. Furthermore, the modeling analysis of 15% CO₂ breakthrough curves allowed identifying intraparticle diffusion as the rate-determining step of the process.

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1. Introduction

CO₂ emission deriving from the power sector has become an environmental issue of great concern, due to its relevant contribution to the global climate change [1,2]. Carbon capture and storage (CCS) strategy has the potential to reduce the overall mitigation costs and to increase the flexibility in achieving a reduction in greenhouse gas (GHG) emissions [1,3]. According to the BLUE Map Scenario of the International Energy Agency (IEA), this route could contribute to a 19% reduction in CO₂ emissions by 2050 [4]. In this scenario, the implementation of post-combustion CO₂ capture processes into existing power plants seems to be the most promising strategy for a near-term emission mitigation [2]. Currently, CO₂ absorption into monoethanolamine (MEA) is considered as the benchmark technology within the post-combustion CO₂ capture options [5,6]. Nonetheless, numerous research studies are devoted to the development of high-efficiency CO₂ capture processes which can overcome the techno-economic limits associated with MEA use (such as equipment corrosion, high energy consumption for the solvent regeneration, solvent cost and regeneration) [5,7]. In this context, adsorption onto porous solids is an

effective and versatile technique for the removal of different classes of pollutants from gaseous or liquid streams, thanks to the potentially high selectivity toward the target contaminant and its general low maintenance costs [8–17]. For CCS application, different classes of adsorbents, such as carbonaceous materials, zeolites, mesoporous silicas, metal organic frameworks, molecularly imprinted sorbents etc., are currently being investigated [8,13,16,18–22]. Numerous literature studies are focused on solids functionalization with basic nitrogen groups (mainly organic amines), able to favourably interact with acidic CO₂ molecules [8,16,23]. Activated carbons are highly attractive for CO₂ capture, due to their general low cost and composite structure, characterized by micropores which determine high surface area for adsorption, but also meso- and macropores which can facilitate the diffusion (fast kinetics) of the adsorbate to the inner porosity [24–26]. Furthermore, it has been underlined that activated carbons have a weaker physical interaction with CO₂, and consequently lower heat of adsorption, compared to zeolitic adsorbents, thus requiring less energy for the regeneration process [25]. Notwithstanding the described favorable features of activated carbons, their adsorption capacity toward CO₂ in simulated flue-gas streams (namely with a CO₂ partial pressure lower than 0.15 bar) has been only partially studied [19,27,28]. In particular, there is a lack of exhaustive information concerning the effects of

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$1/n$	Freundlich heterogeneity parameter [-]	T	temperature [K]
C	CO ₂ concentration in the bulk gas phase [mol m ⁻³]	t	time [s]
C^*	CO ₂ concentration in the gas phase at the fluid-particle interface [mol m ⁻³]	t_b	breakpoint time [s]
C^{in}	CO ₂ concentration in the gas phase at the fixed bed inlet [mol m ⁻³]	t_b^{exp}	experimental breakpoint time [s]
		t_b^{mod}	numerical breakpoint time [s]
		t_{eq}	equilibrium adsorption time for which $Q_{CO_2}^{out}/Q_{CO_2}^{in} = 0.99$ [s]
D_{ax}	axial dispersion coefficient [m ² s ⁻¹]	u	gas superficial velocity [m s ⁻¹]
D_p	CO ₂ intraparticle diffusivity [m ² s ⁻¹]	V_0	micropore volume [cm ³ g ⁻¹]
d_s	mean Sauter particle diameter [m]	V_{adsSTP}	specific N ₂ adsorbed volume @ STP [cm ³ g ⁻¹]
K_F	Freundlich affinity constant [mol kg ⁻¹ bar ^{-1/n}]	V_{meso}	mesopore volume [cm ³ g ⁻¹]
K_L	Langmuir equilibrium constant [bar ⁻¹]	V_n	narrow micropore volume [cm ³ g ⁻¹]
k_{ext}	CO ₂ fluid film mass transfer coefficient [m s ⁻¹]	V_t	total pore volume [cm ³ g ⁻¹]
L	packed bed length [m]	z	fixed bed axial coordinate [m]
M_{CO_2}	CO ₂ molecular weight [kg mol ⁻¹]		
m	sorbent amount [kg]		
P/P_0	relative pressure [-]		
Pe	fixed bed Péclet number [-]		
P_{eq}	CO ₂ equilibrium partial pressure in the gas phase [bar]		
$Q_{CO_2}^{in}$	CO ₂ volumetric flow rate at the fixed bed inlet [m ³ s ⁻¹]		
$Q_{CO_2}^{out}$	CO ₂ volumetric flow rate at the fixed bed outlet [m ³ s ⁻¹]		
q_{st}	isosteric heat of adsorption [kJ mol ⁻¹]		
R	universal gas constant [kJ mol ⁻¹ K ⁻¹]		
R^2	determination coefficient [-]		
R_s	mean Sauter particle radius [m]		
r	radial particle coordinate [m]		
S_{BET}	apparent surface area [m ² g ⁻¹]		

<i>Greek symbols</i>	
ε	fixed bed voidage fraction [-]
ρ_{CO_2}	CO ₂ density [kg m ⁻³]
ρ_p	adsorbent particle density [kg m ⁻³]
Ω_{ext}	film diffusion resistance [s]
Ω_p	intraparticle diffusion resistance [s]
ω	adsorption capacity in the adsorbent particle [mol kg ⁻¹]
$\bar{\omega}$	adsorption capacity averaged over an adsorbent particle [mol kg ⁻¹]
ω_{eq}	equilibrium adsorption capacity [mol kg ⁻¹]
ω_{max}	Langmuir monolayer adsorption capacity [mol kg ⁻¹]

Based on the aforementioned preface, this paper intends to provide further insights on the role played by the microstructural features of activated carbons on their CO₂ adsorption properties under typical flue-gas conditions. To this end, equilibrium and kinetic CO₂ adsorption tests were carried out on two commercial activated carbons in a fixed bed apparatus at different temperatures (303 K, 323 K and 353 K) and CO₂ inlet concentrations (1–30% by vol., balance N₂). Relationships between adsorbent textural properties and their CO₂ capture behavior were outlined by means of CO₂/N₂ pore size analyses on solids and by mathematical modeling of both adsorption isotherms and breakthrough curves.

Two activated carbons were chosen for the experimental campaign, in order to assess the effect of different pore structure on CO₂ capture capacity: Calgon Carbon Filtrasorb 400 (particle size 600–900 μm, sample denoted F600–900) and Mead Westvaco

A detailed description of the plant adopted for the execution of adsorption tests can be found elsewhere [19]. Briefly, the feed gas composition ($N_2 + CO_2$) was determined via mass flow controllers (series El Flow Bronkhorst 201-CV). CO_2 adsorption runs on the investigated activated carbons were performed in a fixed bed column (total available length = 0.13 m; inner diameter = 0.02 m) made up of Pyrex glass. The fixed bed temperature was controlled by means of cylindrical shell Watlow band heaters connected to EZ-PM PID controllers (Watlow). The measurement of CO_2 percentage volumetric concentration during adsorption tests was carried out by a continuous ABB NDIR AO2020 Uras 26 gas analyzer. Data

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