



Solar-assisted pressure-temperature swing adsorption for CO₂ capture: Effect of adsorbent materials



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ABSTRACT

Because of the ability to utilize the low-grade solar thermal energy for regeneration, a CO₂ capture system characterized by solar-assisted pressure temperature swing adsorption (SOL-PTSA) is studied on the effects of adsorbent materials. A detailed cycle description is firstly presented within the diagram of adsorption isotherm for the energy-efficiency analysis. Typical adsorbent materials, including zeolites and chemical adsorbent, are assessed in terms of sensible heat and latent heat, etc. Then, the energy consumption and the second-law efficiency, which can be considered as lumped indicators from such material parameters, are chosen as performance indicators as well. The influence of separation temperature, desorption temperature, CO₂ concentration and CO₂ adsorption pressure on system performance are finally obtained. For the chosen three adsorbent materials, the energy consumption of SOL-PTSA system is at the range of 25.96–87.76 kJ/mol, and the corresponding second-law efficiencies are at the range of 9.18–26.89%. The effect of adsorbent materials on the energy-efficiency of SOL-PTSA system mainly depends on specific heat, CO₂ working capacity and cycle design. In addition, the integration options of solar energy into PTSA technology are also discussed from the standpoint of the utilization of solar grade heat due to two energy loads required for PTSA's operation.

1. Introduction

The global warming that caused by greenhouse gases has been regarded as one of the world's most serious shared environmental problems [1]. As a major greenhouse gas, carbon dioxide (CO₂) is emitted from a range of industries such as power plants and cement manufacturing. The increasing CO₂ content in the air has spurred academic researchers all over the world aiming to reduce anthropogenic CO₂ emissions. CO₂ capture and storage (CCS), extensive use of sustainable energy resources and improving the efficiency of energy conversion are recognized the three key technologies to mitigate climate change [2].

Among the methods developed for CCS, CO₂ adsorption technology is of great interest due to its low energy consumption, low costs and ease of application. CO₂ adsorption processes are mainly of two types according to the way in which the adsorbed amount is changed between the adsorption and desorption steps: by changing the pressure or/and the temperature [3,4].

Pressure-temperature swing adsorption (PTSA) process is a potential adsorption approach for CO₂ capture. The combination of pressure

swing adsorption (PSA) and temperature swing adsorption (TSA) shows several significant advantages [5]. In the hybrid process of PTSA, the rise of pressure is needed in step of adsorption and temperature rise is required for regeneration in step of desorption [6]. Compared with TSA cycle, the operating cost of PTSA approach could be reduced because of lower regeneration temperature requirement [7]. Therefore, PTSA process is of interest because of its ability to directly utilize these low-grade thermal energy resources for regeneration.

So far, only a few of the adsorbent-based studies for CO₂ capture reported in the literature are based on TSA compared to PSA process. Tlili et al. [3] have performed the experimental work with zeolite 5A on a small laboratory column using TSA. Clause et al. [8] have presented a numerical study by indirect TSA with desorption temperature ranging from 100 °C to 200 °C. Plaza et al. [9] have tested a commercial activated carbon and compared three different regeneration strategies (TSA, VSA and TVSA). Song et al. [5] have investigated an advanced PTSA process for CO₂ capture by integrating chemical heat transformer and pressure recovery. Ntiemoah et al. [10] have carried out the experiments and simulations using the CO₂ product as the regeneration

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Nomenclature			
<i>Symbol</i>		ad	adsorption
C_{CO_2}	amount of CO ₂ capture per cycle (mol)	atm	atmosphere
$C_{p,s}$	specific heat capacity of solid adsorbent (J/kgK)	com	compressor
$C_{p,a}$	specific heat capacity of adsorbed phase (J/kgK)	dep	depressurization
EC	energy consumption (kJ/mol)	heat	heating
Eff_{2nd}	second-law efficiency (%)	min	minimum
k_{air}	polytropic parameter	<i>Greek letters</i>	
P	pressure (bar)	β	proportionality factor of CO ₂ working capacity
q	amount of CO ₂ adsorption (mol/kg)	ε	porosity
R	universal gas constant (8.314 J/molK)	η_{unused}	percentage of unused bed (%)
Re_{CO_2}	CO ₂ recovery rate (%)	<i>Acronyms</i>	
T	temperature (K)	CA	chemical adsorbent
V	volume of adsorber (m ³)	CCS	CO ₂ capture and storage
W	work consumption (kJ)	ORC	organic Rankine cycle
WC	working capacity (mol/kg)	PSA	pressure swing adsorption
y_{CO_2}	CO ₂ concentration (vol%)	SOL-PTSA	solar-assisted pressure-temperature swing adsorption
		TSA	temperature swing adsorption
<i>Subscripts</i>			
ac	actual		

purge gas in fixed bed TSA systems. Zhao et al. [11] have presented a comparative study on energy efficiency performance of VPSA and PTSA for CO₂ capture. Among these studies of TSA cycles, there are few studies that focus on the effect of adsorbent materials on the energy-efficiency performance of PTSA technology for CO₂ capture.

As an ideal alternative energy, solar energy has several advantages such as no pollution, a huge total radiant power and an endless supply [12,13]. Integration of solar energy utilization in fossil fuel-based power plant with CO₂ capture, also named as ‘hybridization’, can offer reduction of carbon emissions because of the lower carbon intensity of solar technologies. However, the concept of hybridization is novel, and there are a limited number of studies available in the literature. Li et al. [14] have assessed the feasibility of integrating solar energy into a power plant with amine-based chemical absorption for CO₂ capture. Parvareh et al. [15] have presented a review that focuses on the features of different solar thermal energy technologies to be integrated with the retrofitted power plant. Zhao et al. [16] have assessed existing options and measures of solar energy integration for the major classifications of CO₂ capture engineering by literature research. The trends of literature review have shown that the existing researches of integration of solar energy utilization with CO₂ capture mainly focus on the technology of chemical absorption, rather than other approaches. However, PTSA process also has the potential to be integrated with solar energy utilization due to its ability to directly utilize low-grade thermal energy resources.

Given these backgrounds, there are few studies on the whole-chain analysis of solar-assisted pressure-temperature swing adsorption (SOL-PTSA) from material to system. As shown in Fig. 1, the energy analysis of SOL-PTSA cycle depends on material properties and external conditions. Therefore, the scenario of this study on solar energy materials is one kind of cutting-edge CO₂ capture systems featured by SOL-PTSA. To achieve a performance analysis from the materials to the systems, a detailed cycle description for the new system is presented in the diagram of adsorption isotherm. Three adsorbent materials, which are zeolites 5A, zeolites 13X and chemical adsorbent, are chosen for the energy-efficiency analysis of SOL-PTSA system regarding the energy consumption and the second-law efficiency. The influence of separation temperature, desorption temperature, CO₂ concentration and CO₂ adsorption pressure on the energy-efficiency of PTSA are also evaluated in the thermodynamic analysis. In addition, the integration options of

solar energy into PTSA technology are also discussed from the point of the utilization of solar grade heat.

2. Solar-assisted CO₂ capture system and materials

2.1. Proposed system

A simplified diagram of the SOL-PTSA system is presented in Fig. 2. The novel system is composed of a solar heating system, a cooling tower and a PTSA system. The thermal energy required by regeneration process can be supported by solar thermal collectors, which are a special kind of heat exchangers that transform solar radiation energy to the internal energy of transport medium. The thermal energy of adsorption process is released by cooling water tower. Generally, step sequence of PTSA system is summarized in Table 1. For PTSA cycle, the five steps

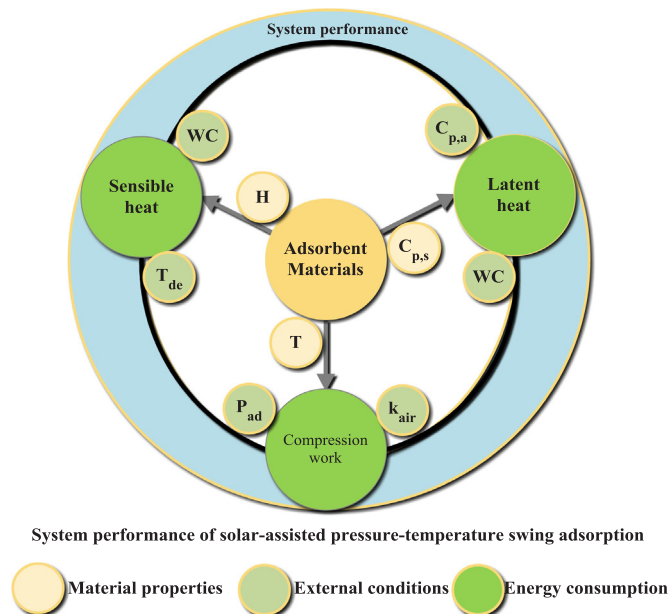


Fig. 1. Conditions for energy analysis of SOL-PTSA cycle.

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