



Model of an integrated solar thermochemical reactor/reticulated ceramic foam heat exchanger for gas-phase heat recovery



Rohini Bala Chandran, Robert M. De Smith, Jane H. Davidson*

Department of Mechanical Engineering, University of Minnesota, Minneapolis, MN, United States

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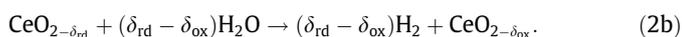
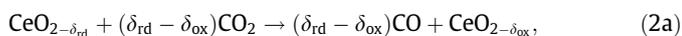
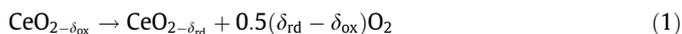
ABSTRACT

The efficiency of solar thermochemical cycles to split water and carbon dioxide depends in large part on highly effective gas phase heat recovery. To accomplish this goal, we present the design and analysis of the thermal and hydrodynamic performance of a counter-flow, tube-in-tube alumina heat exchanger operating at temperatures of 1500 °C and integrated with a solar thermochemical reactor for isothermal production of syngas via the ceria redox cycle. The heat exchanger tubes are filled with alumina reticulated ceramic to enhance heat transfer. The effects of foam morphology and heat exchanger size on heat transfer, pressure drop, and process solar-to-fuel efficiency are explored by coupling a computational fluid dynamic model of the heat exchanger, including radiative transport, with the overall reactor energy balance. We examine foam pore densities of 10, 20 and 30 PPI, and porosities of 65–90%. The 10 PPI foam yields the best heat transfer performance and lowest pressure drop, as the larger pores enhance radiative heat transfer and decrease fluid phase drag forces. Although lower porosity is preferred to improve solid phase conduction in the RPC, the tradeoff in heat transfer and pressure drop point to use of higher porosity foam. Optimization for solar-to-fuel reactor efficiency is achieved with 85–90% porosity, 10 PPI RPC.

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1. Introduction

Water and carbon dioxide splitting via thermochemical metal oxide reduction/oxidation cycles driven by concentrated solar energy is a promising means of storing solar energy in chemical bonds via the production of hydrogen or synthesis gas (a mixture of H₂ and CO). The products can be used directly in fuel cells or in the case of synthesis gas converted to liquid transportation fuels. In the present work we consider the non-stoichiometric cerium dioxide (ceria) cycle with a focus on the design of an integrated reactor/heat exchanger for gas-phase heat recovery. The ceria redox cycle consists of an endothermic reduction step (Eq. (1)) and an exothermic oxidation step with CO₂ and/or H₂O (Eqs. (2a) and (2b)).



Fuel production is related directly to the change in the number of oxygen vacancies, or equivalently non-stoichiometry of ceria, between reduction and oxidation ($\delta_{\text{rd}} - \delta_{\text{ox}}$). Chemical thermodynamics favors reduction at high temperature (1400–1600 °C) and low O₂ partial pressure, and reoxidation at a lower temperature, typically 800–1100 °C [1,2]. However, this approach creates the need for solid phase heat recovery to achieve high reactor efficiencies [3–5]. Another option is to carry out the process isothermally or with a much smaller swing in temperature between reduction and oxidation (~100–200 °C) [6–9]. Isothermal or “near isothermal” cycling eliminates or decreases the requirement for solid-phase heat recovery of the ceria and simplifies the design of reactor components due to reduced thermal stresses. However, in comparison with the larger temperature swing cycle, isothermal cycling requires a lower oxygen partial pressure during reduction to produce an equivalent amount of fuel. For both cycling options, the overall process solar-to-fuel efficiency is improved dramatically with effective gas phase heat recuperation of any inert sweep gas used to maintain a low O₂ partial pressure during reduction and of the oxidizing gas (H₂O or CO₂) [3–9]. To date, demonstrations of the ceria redox cycle in prototype reactors [10–13] have not included gas phase heat recovery.

The major challenges of designing a gas phase heat recovery system are operation at temperatures as high as 1500 °C in a highly

* Corresponding author. Tel.: +1 612 626 9850.

E-mail address: jhd@me.umn.edu (J.H. Davidson).

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