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A Preliminary investigation of CO effects on lignite liquefaction process

Huan Li^{a,b}, Shiyong Wu^{a,b,*}, Youqing Wu^{a,b,*}, Sheng Huang^{a,b}, Jinsheng Gao^{a,b}

^a Department of Chemical Engineering for Energy Resources, School of Resources and Environmental Engineering, East China University of Science and Technology, Shanghai 200237, China

^b Key Laboratory of Coal Gasification and Energy Chemical Engineering of Ministry of Education, East China University of Science and Technology, Shanghai 200237, China

ARTICLE INFO ABSTRACT This paper made a preliminary investigation of CO effects on lignite liquefaction process. The Schütze method Keywords: CO coupled with an elemental analyzer was adopted for directly determining the O contents of liquid and solid Lignite materials, and the O balance, variation amounts of water, and CO consumptions were calculated quantitatively Liquefaction for liquefaction processes. It was found that the two reactions which were the water-gas shift reaction and the Oxygen content reaction between CO and organic structures of coals, occurred distinctly in the liquefaction process with CO CO consumption atmospheres, and were simultaneously strengthened by the catalysts. The simultaneous occurrence of the two reactions played the roles of reducing the water production, elevating the coal conversion, and promoting the asphaltene (AS) and preasphaltene (PA) production.

1. Introduction

Lignite is regarded as an abundant and inexpensive resource accounting for 13% of the coal deposits in China [1]. It is a kind of preferred coals for direct liquefaction, due to its high reactivity [2-5]. However, its high oxygen and moisture contents limit its utilization in direct liquefaction, due to a large hydrogen consumption for removing O and a large energy consumption for drying [6-9]. In view of this, some researchers used syngas (or CO) and H₂O as a hydrogen source for lignite liquefaction [10-16]. Fischer et al. [10] pointed out that the use of CO and H₂O could liquefy lignite easily. Hata et al. [11] found that the coal conversion, which was basically equivalent to that in pure hydrogen, increased to 90.1% under syngas and H₂O as hydrogen source. Shui et al. [12], Subagyono et al. [13], and Guo et al. [14,15] drew a similar conclusion that the coal liquefaction activity under the system of syngas (or CO) and H₂O (or complex solvent of H₂O and organic solvent) appeared higher than that under the traditional system of H₂ and organic solvent. Our investigation [16] showed that the conversion and oil yield from Shengli lignite liquefaction under the system of syngas and complex solvent were obviously higher than those under the system of H₂ and organic solvent (especially higher production of PA). Summarily, the utilization of syngas (or CO) and H₂O as a hydrogen source is quite advantageous for lignite liquefaction. Therefore, in order to the further development and application of the lignite liquefaction technology using syngas (or CO) and H₂O as a hydrogen source, it is very imperative to

make some investigations on the liquefaction process with syngas (or CO) and H_2O , especially the following issues. What are the effects (or roles) of CO and H_2O on the liquefaction process? How do the effects (or roles) of CO and H_2O occur in the liquefaction process?

This paper is only focused on the investigation of the CO effects (or roles) on the liquefaction process. From a plenty of investigations on the topic [17-24], it could be found that CO assuredly took some roles on the liquefaction process, and the roles of CO could be generally summarized as follows: a production of hydrogen from the water-gas shift reaction of CO and H₂O to provide hydrogen source for liquefaction reaction, and a more activity of produced hydrogen to stabilize free radicals in liquefaction process. Obviously, these roles of CO have been accepted universally by many researchers and scholars [18,21,25-27]. Besides the above roles, the following issues are not still known or understood. If CO takes some other effects (or roles) on liquefaction process or not? If so, what are the effects? Presently, the relevant investigations (or reports) on this topic are very scare, and only a literature [28] mentioned that CO had a probable role for directly removing O. The special investigations on this topic were not found. For this, this paper made a preliminary investigation on the lignite liquefaction process (such as the water variation after liquefaction, the distribution of liquefaction products, the O contents of liquid and solid products, and the CO consumption for liquefaction reaction, etc.) with CO atmospheres, aiming at obtaining a further understanding of the CO effects on liquefaction process.

E-mail addresses: wsy@ecust.edu.cn (S. Wu), wyq@ecust.edu.cn (Y. Wu).

https://doi.org/10.1016/j.fuel.2018.02.079 Received 14 December 2017; Received in revised form 24 January 2018; Accepted 9 February 2018 Available online 24 February 2018 0016-2361/ © 2018 Elsevier Ltd. All rights reserved.





^{*} Corresponding authors at: Department of Chemical Engineering for Energy Resources, School of Resources and Environmental Engineering, East China University of Science and Technology, Shanghai 200237, China.

Nomenclature		T O	water content, % variation amount of water, $g/10g$ CSARB
Nomenc CSARB THN THF TN HEX GP HS W HSWT HSW AS PA CT RSM RS BR Y	lature coal sample on as received basis tetralin tetrahydrofuran toluene <i>n</i> -hexane gaseous product HEX-soluble fractions water integrant for HS, THN, and W HSWT excluding THN HEX-insoluble but TN-soluble fractions TN-insoluble but THF-soluble fractions TN-insoluble but THF-soluble fractions catalysts integrant of RS, ashes of CSARB, and CT RSM excluding ashes of CSARB and added CT (if any) reaction atmosphere before liquefaction reaction yield, %	T Q C N TN _B TN _A R E E ₁ E ₂ Z D Subscript	water content, % variation amount of water, g/10 g CSARB O contents, % O mole number, mmol/10 g CSARB total mole number of O element in reactants, mmol/10 g CSARB total mole number of O element in products, mmol/10 g CSARB ratio of TN_B and TN_A total consumption amounts of CO mmol/10 g CSARB consumption amount of CO from water-gas shift reaction, mmol/10 g CSARB consumption amount of CO from the reaction of CO and coals, mmol/10 g CSARB gas mole number of j gas components, mmol/10 g CSARB generation amount of j gas from the water-gas shift reac- tion, mmol/10 g CSARB
m V P G M	mass, g volume of gaseous phase in the liquefaction reactor, L pressure of liquefaction reactor at 25 °C, MPa concentration of j gas components in GP, % molar mass of j gas components in GP, g/mol	i j k	product (AS or PA) gas components (CO, CO ₂ , H ₂ , or C ₁ -C ₄) matters (CSARB, HWST, AS, PA, or RSM)

2. Experimental

2.1. Materials

The used raw coal was a kind of lignite from Xilinhaote Coal Mine of Inner Mongolia Autonomous Region in China. The raw coal was ground to below 0.2 mm, subsequently dried at 100 °C for 12 h, and stored hermetically as coal sample on as received basis (termed as CSARB) for liquefaction experiments. The CSARB was made a proximate analysis according to the National Standard of China (GB/T 212-2008), and the contents of its moistures (M_{ar}), ashes (A_{ar}), volatile matters (V_{ar}), and fixed carbons (FC_{ar}) are 3.52%, 10.94%, 38.05%, and 47.49%, respectively. The C, H, N, S, and O contents of the CSARB, which were determined by the elemental analyzer (introduced in Section 2.3), are 61.52%, 4.13%, 1.04%, 0.40%, and 25.68%, respectively. The tetralin (THN) and Fe₃O₄ were used as solvents and catalysts for liquefaction experiments, respectively. N₂ (99.999%) and CO (99.999%) with high purity were used in liquefaction experiments. All used solvents and



Fig. 1. Procedures for separation of recovered liquid-solid mixtures from each liquefaction experiment.

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