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## Comparison of chalcopyrite and kesterite thin-film solar cells

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Introduction

ABSTRACT

In this study, we investigate methods of improving the efficiency of  $Cu_2ZnSn(S,Se)_4$  (CZTS)-based solar cells by comparing  $Cu(In,Ga)Se_2$  (CIGSe)- and CZTS-based absorber layers. In particular, the CZTS-based absorber exhibits lower current characteristics than the CIGSe absorber layer in terms of the band gap alignment and electron-hole recombination at the CdS-absorber interface. Moreover, we demonstrate that defects are one of the causes of the voltage loss. In order to improve the efficiency of CZTS-based solar cells, it is important to control the band gap alignment at the CdS-absorber layer interface and to suppress the formation of secondary phases inside the absorber.

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After the announcement of the Paris agreement to reduce carbon dioxide emissions in 2015, the role of renewable energy sources has become very important. Against this background, the renewable energy market can be expanded by solar photovoltaics through improvements related to high-efficiency and high-energydensity solar cells. For instance, thin-film solar cells, such as CdTe and Cu(In,Ga)Se<sub>2</sub> (CIGSe) solar cells, have high power conversion efficiencies (PCEs) of 22.1% and 22.3%, respectively [1]. However, the PCE is only 12.6% for thin-film solar cells based on CZTS and related materials (e.g., Cu<sub>2</sub>ZnSn<sub>4</sub> (CZTS), Cu<sub>2</sub>ZnSnSe<sub>4</sub> (CZTSe), and Cu<sub>2</sub>ZnSn(S,Se)<sub>4</sub> (CZTSSe)) [2]. A PCE of over 15% is required in order to make cost-effective CZTS-based solar cells competitive against the CIGSe counterparts [3,4].

To achieve such a high PCE, it is important to survey various PCE improvement methods for CZTS-based solar cells by analyzing the characteristics of CIGSe solar cells with similar structures. Many previous research results have been reported regarding CZTS-based solar cells, and have focused on various features such as grain crystallinity [5,6], secondary phases [6–12], defects

[6,11–15], and Na content [16,17]. Furthermore, these factors 30 have been correlated with voltage and current characteristics. In 31 the case of CZTSSe solar cells with a PCE of 12.6%, the open-circuit 32 voltage ( $V_{OC}$ ) is 0.513 V, the short-circuit current density ( $J_{SC}$ ) is 33 35.2 mA/cm<sup>2</sup>, and the fill factor (*FF*) is 69.8% [2]. On the other hand, 34 in the case of CIGSe solar cells with a PCE of 20.3%,  $V_{OC}$  is 0.74 V,  $I_{SC}$ 35 is 35.4 mA/cm<sup>2</sup>, and FF is 77.5% [18]. According to this comparison 36 with CIGSe characteristics, these low  $J_{SC}$  and  $V_{OC}$  values must be 37 improved in order to enhance the PCE of CZTS-based solar cells. In 38 particular, concerning CZTSe cells with a PCE of 11.6%, a J<sub>SC</sub> value of 39 40.6 mA/cm<sup>2</sup> was reported [19], so there does in fact exist a means 40 41 of enhancing *J*<sub>SC</sub>. Therefore, we may conclude that the improvement of  $V_{OC}$  constitutes a relatively more important task at 42 present. 43

In this study, we compare the characteristics of CIGSe-based 44 chalcopyrite and CZTS-based kesterite thin-film solar cells, and 45 present methods of improving the current-voltage (*C*-*V*) characteristics of CZTS-based solar cells. These improvements can be expected to enable the realization of low-cost, high-efficiency 48 CZTS-based thin-film solar cells. 49

#### Experimental

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E-mail addresses: monolith@dgist.ac.kr (D.-H. Kim), apollon@dgist.ac.kr (J.-K. Kang). In order to conduct this comparison between CIGSe- and CZTSbased solar cells, three samples were fabricated: a CIGSe sample using evaporation, a CZTS sample and a CZTSSe sample using a 53

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Fig. 1. Cross-sectional and surface SEM images of various absorber layers. (a) In CIGSe, the thickness of the absorber layer is 1.27  $\mu$ m. (b) In CZTS, the thickness of the absorber layer is 0.6 µm. (c) In CZTSSe, the thickness of the absorber layer is 1.13 µm.

54 sputtering process. All three solar cell device structures consisted 55 of a soda lime glass (SLG) substrate, a 600-nm-thick Mo layer as a 56 back contact, an absorber layer, a 50-nm-thick CdS buffer layer 57 deposited via a chemical bath, a 50-nm-thick intrinsic ZnO layer 58 deposited via sputtering, a 300-nm-thick Al-doped ZnO (AZO) 59 layer as a transparent conducting oxide layer deposited via 60 sputtering, and a 500-nm-thick Al collection grid deposited via 61 thermal evaporation. The CIGSe absorber layer was grown on the 62 Mo layer via a three-stage co-evaporation process involving Cu, In, 63 Ga, and Se [20,21]. In the first step, an (In,Ga)<sub>2</sub>Se<sub>3</sub> precursor was 64 deposited on the substrate for 1500 s at about 420 °C. A pyrometer 65 was used to measure the temperature of the SLG. In the second 66 step, the Cu-rich CIGSe films were grown with Cu and Se fluxes at 67 about 550 °C. In the third step, small amounts of In and Ga were evaporated in order to convert the Cu-rich CIGSe films to Cu-poor 68 69 CIGSe films. By way of contrast with the CIGSe absorber fabrication 70 process, the CZTS and CZTSSe absorber fabrication processes were 71 carried out in two steps, which included an annealing step for 72 chalgogenization after the initial absorber precursor deposition 73 step. Precursors for the CZTS and CZTSSe absorber layers were 74 deposited on the Mo layer using 99.99% pure Cu (70 nm, 150 W of 75 DC power), SnS (120 nm, 200 W of RF power), and ZnS (140 nm, 76 200 W of RF power) sputtering targets with a stacking order of Cu/ 77 SnS/ZnS/Mo. This stacking order was determined from our 78 previous work [22]. The CZTS precursor film was sulfurized at 79 atmospheric pressure in a quartz furnace with two heating zones 80 for the CZTS absorber. The sulfur source was evaporated in a 300 °C 81 heating zone, and the samples were subsequently heated to 540 °C 82 for 30 min. For the CZTSSe absorber layer, precursor films 83 deposited using sputtering were selenized in a nearly sealed 84 quartz furnace at 570 °C for 20 min [5]. The remaining device 85 layers, as described above, were subsequently added using the 86 aforementioned processes.

The samples were characterized using a solar simulator, external quantum efficiency (EQE) measurements, scanning electron microscopy (SEM), depth-resolved Raman spectroscopy, scanning transmission electron microscopy-energy dispersive spectrometry (STEM-EDS), and admittance spectroscopy (AS). C-V characteristics were measured under a simulated air mass 1.5 global spectrum (AM 1.5 G) and 100 mW/cm<sup>2</sup> illumination 94 (1 sun) using a solar simulator (Newport Co., model 94022A). The EQE values were obtained using an SR 830 DSP lock-in amplifier 96 system (McScience Co.). Images of the cross-sectional structures and the surface morphology of the films were obtained using SEM 98 (Hitachi Co., model S-4800).

99 To investigate the phase distribution in the absorber layers, each sample was mechanically polished using a dimple grinder 100 until the Mo back contact layer was exposed; depth-resolved 101 Raman spectroscopy measurements were then performed using 102 the 632.8 nm line of a He-Ne laser and the 514.5 nm line of an Ar<sup>+</sup> 103 laser as excitation sources. The laser beams (power of 1 mW) were 104 focused to a  $\sim 1 \,\mu$ m in diameter using a 50× microscope objective 105 (0.8 N.A.) for the visible laser and a  $40 \times$  objective (0.5 N.A.) for the 106 UV laser. The signal was dispersed using an iHR-550 spectrometer 107 and detected using a liquid-nitrogen-cooled back-illuminated 108 charge-coupled device. EDS (Bruker Co., model QUANTAX-200) 109 measurements were performed to map out the distribution of the 110 secondary phases. AS measurements were performed over the 111 temperature range of 90-300 K using an E4980A LCR meter 112 (Agilent Co.), which probed frequencies from 20 Hz to 2 MHz. The 113 measurements were conducted using a temperature tolerance of 114  $\pm 0.05$  K or less. The C-V characteristics (Keithley, model 4200-SCS) were measured using 50 mV and 100 kHz AC excitation with DC bias 116 from -4.5 V to 0 V. 117

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#### **Results and discussion**

Fig. 1 shows SEM images of the absorber layers. In CIGSe 119 (Fig. 1a), the thickness of the absorber layer is  $1.27 \mu m$ , and the 120 grains are well grown. The thicknesses of the absorber layers of 121 CZTS (Fig. 1b) and CZTSSe (Fig. 1c) are 0.6 µm and 1.13 µm, 122 respectively. As with CIGSe, the grains of CZTS and CZTSSe are well 123 grown. Table 1 and Fig. 2 show the various characteristics of these 124 thin-film solar cells. As shown in Fig. 2a, CIGSe shows high  $V_{OC}$ ,  $J_{SC}$ , 125 and FF values with a PCE of 15.63%. On the other hand, CZTS and 126 CZTSSe show low  $J_{SC}$  values for high  $V_{OC}$  values, as well as high  $J_{SC}$ 127 values for low  $V_{OC}$  values. Moreover, the FF is lower than that of 128 CIGSe in both cases. In Fig. 2b, CZTS and CZTSSe show lower EQE 129 characteristics compared to CIGSe at wavelengths under 500 nm. 130 In Fig. 2c, Eg is 1.185 eV for CIGSe, 1.515 eV for CZTS, and 1.091 eV 131 for CZTSSe. In what follows, these differences between the CIGSe, 132 CZTS, and CZTSSe characteristics are investigated at the level of the 133 CdS-absorber interface and inside the absorber layer. 134

#### CdS-absorber interface

In CZTS-based thin-film solar cells, J<sub>SC</sub> can be improved for band gaps in the range of 1.1–1.4 eV [23]. This is correlated with the influence of the band edge shifts on the doping properties of the absorber layer [24]. However, an absorber is difficult to be doped ntype if the conduction band level is too high [24,25]. As the

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Device characteristics of the thin-film solar cells.

Cell	Absorber	Absorber process	$V_{OC}\left(V\right)$	J <sub>SC</sub> (mA/cm <sup>2</sup> )	FF (%)	PCE (%)	$R_S (\Omega  \mathrm{cm}^2)$	$E_g$ (eV)	$E_g/q-V_{OC}(V)$	Area (cm <sup>2</sup> )
CIGSe	CIGSe	Evaporation	0.659	32.13	73.82	15.63	0.40	1.185	0.526	0.211
CZTS	CZTS	Sputtering	0.574	17.39	56.37	5.63	0.86	1.515	0.941	0.185
CZTSSe	CZTSSe	Sputtering	0.387	33.18	60.98	7.82	0.44	1.091	0.704	0.185

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