

# Fuzzy Q-Learning for multi-agent decentralized energy management in microgrids

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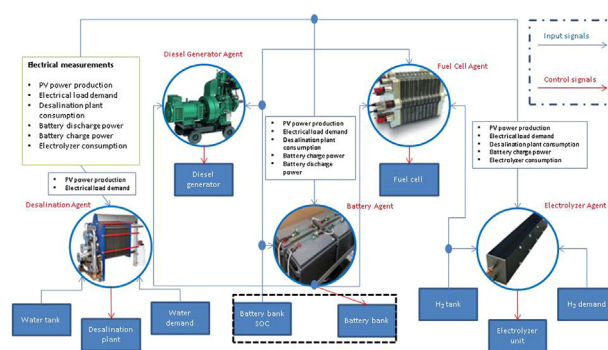
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## HIGHLIGHTS

- Power balancing with a fully decentralized framework.
- MAS with modified Independent Learners approach for energy management of microgrid.
- MAS and Fuzzy Q-Learning for continuous states and actions space.
- Reinforcement Learning (Q-learning) for Collaborative MAS.

## GRAPHICAL ABSTRACT



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## ABSTRACT

This study proposes a cooperative multi-agent system for managing the energy of a stand-alone microgrid. The multi-agent system learns to control the components of the microgrid so as this to achieve its purposes and operate effectively, by means of a distributed, collaborative reinforcement learning method in continuous actions-states space. Stand-alone microgrids present challenges regarding guaranteeing electricity supply and increasing the reliability of the system under the uncertainties introduced by the renewable power sources and the stochastic demand of the consumers. In this article we consider a microgrid that consists of power production, power consumption and power storage units: the power production group includes a Photovoltaic source, a fuel cell and a diesel generator; the power consumption group includes an electrolyzer unit, a desalination plant and a variable electrical load that represent the power consumption of a building; the power storage group includes only the Battery bank. We conjecture that a distributed multi-agent system presents specific advantages to control the microgrid components which operate in a continuous states and actions space: For this purpose we propose the use of fuzzy Q-Learning methods for agents representing microgrid components to act as independent learners, while sharing state variables to coordinate their behavior. Experimental results highlight both the effectiveness of individual agents to control system components, as well as the effectiveness of the multi-agent system to guarantee electricity supply and increase the reliability of the microgrid.

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**Nomenclature**

|                |  |                     |   |
|----------------|--|---------------------|---|
| MAS            | multi-agent system                                 | PV                  | photovoltaic  |
| FLS            | Fuzzy Logic System                                 | RL                  | Reinforcement Learning  |
| $D_m$          | fuzzy set of inputs                                | $\mathbf{x}$        | crisp input/state vector  |
| $c$            | output variable of fuzzy rule                      | $E$                 | output fuzzy set defined by the expert                          |
| $w_i$          | firing strength of rule $i$                        | $(\cup)$            | union operator  |
| $(\cap)$       | intersection operator                              | $a_i$               | consequent/action of rule $i$                                   |
| $a$            | global output/action                               | TSK                 | Tagaki-Sugeno-Kang  |
| $S_i$          | fuzzy sets of state variables                      | $X_i$               | set of state variables  |
| $\eta$         | learning rate                                      | $\gamma$            | discount factor   |
| $R$            | reward   | FIS                 | fuzzy inference systems   |
| $q$            | q-value of rule                                    | $t$                 | set of discrete time points                                     |
| AG             | set of agents                                      | $A$                 | set of discrete actions   |
| $T$            | state transition function                          | $p$                 | transition probability  |
| MDP            | Markov Decision Process                            | $Q$                 | Q-function  |
| $f$            | weight function                                    | ANFIS               | neuro fuzzy inference system                                    |
| $pwt$          | percentage water in the tank                       | $wd$                | water demand (l/h)  |
| $ed$           | water demand of electrolyzer (l/h)                 | $P_{PV}$            | photovoltaic potential power production (W)                     |
| $P_L$          | demanded power of the variable electrical load (W) | $pb_{desalination}$ | power balance for desalination agent (W)                        |
| $R_{DA}$       | reward of desalination agent                       | $P_{des}$           | power consumption of the desalination unit (W)                  |
| SOC            | state of charge                                    | $pb_{Battery}$      | power balance for battery agent                                 |
| $P_{BC}$       | battery charge power (W)                           | $P_{BD}$            | battery discharge power (W)                                     |
| $R_{BAT}$      | reward of battery agent                            | $L_p$               | percentage of the demanded power of the dynamic electrical load |
| $P_{H_2}$      | percentage of hydrogen in the tank                 | $pb_{Electrolyzer}$ | power balance for electrolyzer agent (W)                        |
| $d_{H_2}$      | demanded hydrogen of fuel cell ( $m^3/h$ )         | $R_{EA}$            | reward of electrolyzer agent                                    |
| $\alpha_{bat}$ | control signal of the battery agent                | $R_{FCA}$           | reward of fuel cell agent                                       |
| $P_{FC}$       | power produced by the fuel cell (W)                | $R_{DG}$            | reward of fuel cell agent                                       |
| $P_{DG}$       | power produced by the diesel generator (W)         | MF                  | membership function   |
| DC             | Direct Current                                     | $\Pi$               | policy  |
| $V$            | cumulative expected discounted reward              | $E$                 | expectation operator  |

**1. Introduction****1.1. Microgrids and control**

For several decades, the power production is based on a central system with large scale conventional power plants and extended power transmission networks with lack in flexibility and extensibility [1]. Nowadays, the trend in power generation is changing and shifting to the distributed power generation paradigm [2]. This new model allows incorporation of new technologies with low or zero emission of gasses which do not affect the environment [3].

Microgrids are usually low voltage networks with distributed power generation units, storage devices and controllable loads [4]. They have clearly defined electrical boundaries that act as single controllable entities with respect to the grid [5]. Microgrids can operate in either grid-connected or island-mode [6]. Their ability to operate in island-mode makes them an ideal solution in remote areas, rural areas and islands [7] where the grid expansion is either impossible or cost prohibitive [8].

The ability of operating in grid-connected mode makes them an efficient economic solution in power market [9]. Thus, microgrids are exceptional infrastructure for serving the current trend of distributed power generation [10–11]. On the other hand, despite the benefits provided by the microgrid architecture there are some challenging tasks. The most challenging task is the energy management of the microgrid. In grid connected mode, in many cases, the energy management has to deal with economic problems. The schedule of the energy storage and use has to be optimal, in order to maximize the economic benefits under the dynamic prices of the electricity market.

In island mode, the main challenge is to guarantee electricity supply and maintain (or increase) reliability of the microgrid under the uncertainties which are introduced by the renewable power sources and

the stochastic demand of the consumers. This becomes even more challenging when the number of renewable power sources and dynamic loads increase [12]. A centralized management and control system presents limitations, requiring distributed sources and loads to communicate their state to the central controller, while the control actions have to be broadcasted back to each unit [13–14]. In doing so, given components' possible states, the number of global system states increase exponentially to the number of components, which is also the case for the combination of components' control actions [15]. Additionally, failure of the central controller decreases the reliability of the system. The aforementioned limitations can be addressed by applying a decentralized control method. The computational load is shared among the local controllers of each system components, while the reliability of the system increases, since a failure in the local controller may not affect the whole system's performance [16]. A considerable benefit of decentralized control is that new components may be added seamlessly to the whole system, or existing components may be replaced with new ones, given that their controllers satisfy information sharing requirements for the whole system to operate successfully.

**1.2. Microgrid and multi-agent system (MAS)**

A multi-agent system consists of a group of agents that interact with each other and with their environment [17]. This system is ideal for solving complex problems by factoring the problem to a number of smaller and simpler ones that can be solved in more computational efficient ways than using a single-agent system. Additionally, it provides solutions that respects the autonomy of components (e.g. each component has different operating preferences, constraints, etc.). These features make multi-agent systems ideal for solving energy management problems [18].

MAS have been previously used by researchers to deal with the task

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