



# Experimental evaluation of primary water chemistry for prevention of axial offset anomaly

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## ABSTRACT

A test loop was designed to simulate the operating conditions affecting the axial offset anomaly on the fuel cladding in nuclear power plants. In this study, accelerated simulation tests for deposit formation on the Zirlo cladding surface were performed in a solution containing varying amounts of Li and B with different concentrations of Ni and Fe. The amounts of formed deposit were relatively low in the non-boiling condition, while the amounts of formed deposit were increased in the zone in which the boiling occurred. The external surface showed numerous pores, and the thickness of deposits on the cut surface was approximately 20  $\mu\text{m}$ . In addition, the commercial code, FLUENT 6, was applied to calculate the thermal-hydraulic analysis of nucleated boiling on the simulated AOA water chemistry. SEM, EDX and SIMS were used for surface analysis of the deposit, and the separated deposits were analyzed by ICP-AES and AAS. In conclusion, the water chemistry with operation conditions of 5.0 ppm Li and pH 7.4 was found to produce the least deposit formation on the fuel cladding surface. The current simulated tests may be applied for developing methods for preventing AOA in nuclear power plants.

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## 1. Introduction

Axial offset anomaly (AOA) is caused by the deposition of CRUD on the fuel cladding in the top half of the core as a result of increased nucleate boiling in this region. CRUD is very porous and the pores in CRUD can become enriched in boron, which is known to be a neutron poison inducing AOA or lithium, which is the species that enhances corrosion in Zircaloy if boiling occurs [1]. Boron can accumulate in the pores of CRUD as a concentrated solution or a solid phase when the levels of CRUD have built up on the cladding. When significant levels of boron are accumulated on the fuel cladding, the axial distribution of neutrons can be changed. Therefore, the safety tolerance of fuel operation is decreased and the output of power is diminished [2]. This also could lead to economic losses [3–5].

Cases of AOA have been reported throughout the world, and especially in plants which employ longer term cycles of operation or higher burn-up [3]. AOA was first observed in plants where CRUD deposits had built up to 25  $\mu\text{m}$ . The bonaccordite ( $\text{Ni}_2\text{FeBO}_5$ ) containing boron had been identified in the CRUD when the thickness of the CRUD deposits were exceeded 80  $\mu\text{m}$  [2,5,6]. Examinations of fuel CRUD scrapes have indicated a Ni-rich deposit compared to CRUD scrapes from non-AOA plants [2,5]. The CRUD deposition that

causes AOA has been reported to be prevalent in the whisker surfaces of needle-like structures consisted of nickel oxide (NiO) [7]. Temperature distribution has been calculated across a thickness of the CRUD and the CRUD temperature is higher than 673.15 K when the thickness of CRUD is exceeded 59  $\mu\text{m}$  [2]. It has been reported that the  $\text{Ni}_2\text{FeBO}_5$  in needles is formed in the aqueous slurry of  $\text{NiO-Fe}_2\text{O}_3\text{-H}_3\text{BO}_3\text{-LiOH}$  at a temperature exceeded 673.15 K [6]. The CRUD analysis from a plant which experienced AOA showed blocky CRUDs composed of nickel ferrite, nickel oxide, bonaccordite and zirconium oxide, and they are composed of numerous crystals with a highly porous structure [8,9].

It is now reported that conditions of elevated and constant pH are important for reducing susceptibility to AOA. For the power plant which experienced AOA, the plant was advised to use 3.5 ppm Li at the beginning of a cycle and to operate at pH 7.1 [10]. These pH<sub>T</sub> guidelines have been recently revised and advised using higher levels of Li for constantly elevated pH<sub>T</sub> regimes, e.g., constant pH<sub>T</sub> of 7.1–7.3. These revised regimes have resulted in little or no penalty in the characteristic time to needed to develop primary water stress corrosion cracking (PWSCC), and no significant PWSCC effects of using higher pH regimes have been observed at French, Swedish, and U.S. plants [11]. In this study, tests for simulating AOA were provided to assess the potential effects of operation parameters under the proposed elevated pH/Li environment, and finally develop the operating method to minimize AOA by controlling the water chemistry variables.

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