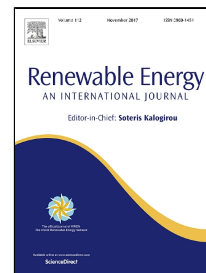


Accepted Manuscript

Adjustment of biomass product gas to raise H_2/CO ratio and remove tar over sodium titanate catalysts



Hongyou Yuan, Shubin Wu, Xiuli Yin, Yanqin Huang, Daliang Guo, Chuangzhi Wu

PII: S0960-1481(17)30778-4
DOI: 10.1016/j.renene.2017.08.025
Reference: RENE 9123
To appear in: *Renewable Energy*
Received Date: 20 March 2017
Revised Date: 09 July 2017
Accepted Date: 11 August 2017

Please cite this article as: Hongyou Yuan, Shubin Wu, Xiuli Yin, Yanqin Huang, Daliang Guo, Chuangzhi Wu, Adjustment of biomass product gas to raise H_2/CO ratio and remove tar over sodium titanate catalysts, *Renewable Energy* (2017), doi: 10.1016/j.renene.2017.08.025

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.

Adjustment of biomass product gas to raise H₂/CO ratio and remove tar over sodium titanate catalysts

Hongyou Yuan^{a, b}, Shubin Wu^{a,*}, Xiuli Yin^b, Yanqin Huang^b, Daliang Guo^b, Chuangzhi Wu^b

^a State Key Laboratory of Pulp and Paper Engineering, South China University of Technology, Guangzhou 510640, China

^b Key Laboratory of Renewable Energy, Guangzhou Institute of Energy Conversion, Chinese Academy of Sciences, Guangzhou 510640, China

Abstract: To raise H₂/CO and remove tar for biomass product gas, sodium titanates 4Na₂O·5TiO₂ and Na₂O·3TiO₂ were evaluated at 850 °C using wood powder pyrolysis gas produced from a 0.3 kg/h screw pyrolyzer with no extra steam, silica sand was selected as an inert material for comparison. The GHSV of the runs were around 2000 h⁻¹ with tar content of about 200 g/Nm³. The results suggest that 4Na₂O·5TiO₂ presents the highest activity, Na₂O·3TiO₂ ranks slightly lower, and silica sand shows no activity of enhancing hydrogen yield. The hydrogen formation is promoted through tar cracking, water gas shift and/or methane reforming. The H₂/CO increases to 1.8–2.0, which is higher than that of silica sand (about 0.35) and raw gas (about 0.25). Tar conversion in the 4Na₂O·5TiO₂ reforming was about 99% and nearly no coke was formed within the test duration of about 8 h, whereas the silica sand was coked obviously in 1 h. Most tar components can be effectively reformed, except for parts of xylene, naphthalene, biphenylene, and anthracene. The activity of 4Na₂O·5TiO₂ decreases gradually in the long-term test because of the release of sodium and has a tendency to transform to Na₂O·3TiO₂, the latter exhibits satisfactory stability and activity.

Keywords: biomass; pyrolysis; gasification; steam reforming; H₂/CO ratio; sodium titanate

1. Introduction

Nowadays, hydrogen can be produced from natural gas steam reforming coupled with water gas shift and PSA (pressure swing adsorption) [1,2]. Biomass, as a renewable and non-fossil fuel, is drawing much attention to produce hydrogen or hydrogen rich gas by means of advanced technologies such as pyrolysis and gasification [2-4]. To be tailored for some particular end-use applications, e.g. Fischer-Tropsch synthesis, dimethyl ether synthesis, domestic gas, the biomass-derived product gas needs to be adjusted and cleaned. Generally, the Fischer-Tropsch synthesis process requires a H₂/CO ratio of syngas as high as about 2.0 for maximum target product yield [2,3]. Catalytic gasification and/or reforming were usually preferred by researchers, involving the following catalysts: Ni-based catalysts[4-7], alkaline earth metal[5,8,9], rare earth catalysts[10], etc.

The presence of tar in product gas is a major obstacle limiting the demonstration of biomass gasification or pyrolysis processes. Tar contains very complex condensable hydrocarbons, including single or multiple ring aromatic compounds. As stated in the EU/IEA/USDOE tar protocol [11], tar is defined as hydrocarbons with molecular weights higher than that of benzene. Catalytic reforming/cracking is an attractive alternative decreasing the tar concentration in product gas, cracking tar into small-molecule permanent gases, and increasing the gasification efficiency.

* Corresponding authors. Tel.: +86 20-22236808.
E-mail address: shubinwu@scut.edu.cn (Shubin Wu)

Download English Version:

<https://daneshyari.com/en/article/6765214>

Download Persian Version:

<https://daneshyari.com/article/6765214>

[Daneshyari.com](https://daneshyari.com)