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Journal of the Taiwan Institute of Chemical Engineers

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# MgO-based adsorbent achieved from magnesite for  $CO<sub>2</sub>$  capture in simulate wet flue gas



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#### a r t i c l e i n f o

*Article history:* Received 15 August 2017 Revised 11 January 2018 Accepted 6 February 2018 Available online 9 March 2018

*Keywords:* Magnesite Calcination CO2 adsorption performance Wet flue gas

### a b s t r a c t

MgO based adsorbent for  $CO<sub>2</sub>$  capture can be achieved quite easily from the abundant, low cost and non-toxic magnesite (main ingredient MgCO<sub>3</sub>). Water vapor was also added to simulate real flue gas. By investigation, the CO<sub>2</sub> capacity of magnesite calcined at 550 °C for 4h can reach 1.82 mmol/g under the adsorption condition of 60 °C, 0.4 Mpa, 100 mL/min 10%  $CO<sub>2</sub>$  flow rate in the present of water vapor. And the cycling test results indicated that the adsorption capacity kept still 0.96 mmol/g after eighth cycles, showing the adsorbent had preferably cycle stability. XRD shows that the magnesite nearly don't decompose at 450 °C, higher temperature is needed to make magnesite decompose completely. The BET results verify that the magnesite calcined at 450 °C nearly has no pore structure. Under 500 °C, the BET surface is 122.8 m<sup>2</sup>/g. At 550 °C, the BET has a slightly decline, 118.6 m<sup>2</sup>/g, which indicates that the sintering occurred. The  $CO<sub>2</sub>$  adsorption capacity not only relates to the BET, but also the effect of steam condensation. The results of FT-IR and  $CO<sub>2</sub>-TPD$  indicate that the  $CO<sub>2</sub>$  can be adsorbed on calcined magnesite successfully mainly by chemisorption, but the physical adsorption also exists.

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#### **1. Introduction**

Global warming induced by greenhouse gas  $CO<sub>2</sub>$  has caused public attention widely in recent years [\[1\].](#page--1-0) As of April 2016, the  $CO<sub>2</sub>$  concentration in the atmosphere has reached to its historically highest level of 405 ppm, which is 27% higher than that in 1960. With this rate,  $CO<sub>2</sub>$  concentration will be more than 700 ppm by the end of this century, which is very serious [\[2\].](#page--1-0) In order to solve the greenhouse phenomenon, extensive manages have been proposed to reduce  $CO<sub>2</sub>$  emission.  $CO<sub>2</sub>$  capture and storage (CCS) is regarded as the most practical approach for meeting the challenging goal of mitigating 20% of world emission from energy by 2020, while the key for this technology is to search a green adsorbent with high performance  $[3]$ . With the development of adsorbent, many of the new type adsorbents appeared, such as ionic liquids [\[4\],](#page--1-0) MOFs [\[5–7\],](#page--1-0) alkali metal oxide  $[8]$ , activated carbon [\[9\],](#page--1-0) porous materials [\[10,11\]](#page--1-0) etc. [\[12-15\].](#page--1-0) Among them, alkali metal and alkaline oxide, especially MgO, CaO based sorbents, are studied as  $CO<sub>2</sub>$  adsorbents mostly due to abundant sources, low cost, as well as non-toxicity [\[16\].](#page--1-0) Compared with CaO adsorbents, MgO has advantages as it requires low regeneration temperature to regenerate MgCO<sub>3</sub> to MgO  $[16]$ . Until now, many types of MgO have been reMgO-SiO<sub>2</sub> [\[20\],](#page--1-0) MgO-C [\[21\],](#page--1-0) MgO-ZrO<sub>2</sub> [\[22\],](#page--1-0) and so on. Besides, in order to implement the circulation of the sorbents based on MgO in the industry application, the cyclic  $CO<sub>2</sub>$  removal process has been indicated. Many investigations have been carried out using nesquehonite

ported, *e.g.* MgO/Al<sub>2</sub>O<sub>3</sub> [\[17\],](#page--1-0) mesoporous MgO [\[18\],](#page--1-0) MgO-TiO<sub>2</sub> [\[19\],](#page--1-0)

[\[23\],](#page--1-0) forsterite  $[24]$ , dolomite  $[25]$  and other minerals  $[26]$  to capture  $CO<sub>2</sub>$  internationally. Magnesite is also a rich mineral resource in China. A lot of magnesite production processing belongs to primary products and resource consumption, which mainly con-sume resources to gain economic benefits [\[27\].](#page--1-0) The MgO based adsorbent can be easily achieved by calcining abundant, low cost and non-toxic magnesite. For the  $CO<sub>2</sub>$  adsorbents, except for the capture capacity, another important issue is the cost. The simple preparation process of the MgO-based adsorbent derived from magnesite can not only reduce the cost, but also reduce the energy consumption, which is available and important to real industrial application. Besides, to simulate the real flue gas, the  $CO<sub>2</sub>$  capture capacities of calcined magnesite were tested systematically in the present of water vapor. Finally, the MgO-based adsorbent derived from magnesite also has the benefits of solving the problem of recycling difficulty and inconvenience for industrial application of liquid adsorbent. All of above are the benefits of the research for industrial applications.

The  $CO<sub>2</sub>$  capture capacity of magnesite on different adsorption conditions and the  $CO<sub>2</sub>$  adsorption and desorption cycling

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<https://doi.org/10.1016/j.jtice.2018.02.006>



1-Gas cylinder; 2-Pressure regulator; 3-Gas mass flow controller; 4-One-way value; 5-Flask;

6-Water bath pot; 7-Heat reserving belt; 8-Three-way value; 9-Adsorber; 10-Filter;

11-Counterbalance value; 12-Dryer; 13-Infrared gas analyzer; 14-Data collection.

**Fig. 1.**  $CO<sub>2</sub>$  adsorption experiment apparatus.

performance were evaluated in detail. Finally, the samples were thoroughly characterized using TG-DSC, FT-IR, XRD,  $CO<sub>2</sub>-TPD$  and BET etc. to examine the structure.

#### **2. Materials and methods**

#### *2.1. Materials and devices*

The magnesite was obtained from Shan Dong Lai Zhou Magnesium mine.10%  $CO<sub>2</sub>(N<sub>2</sub>$  as balance gas) and 99.999% N<sub>2</sub> was supplied by Dalian Gas Co. Ltd. Gas mass flow controllers, D08- 1D/ZM for  $N_2$  and D08-1F for CO<sub>2</sub>, were supplied by Beijing Sevenstar electronics Co. Ltd. Electric heating (DF-101S) was produced by Henan Yuhua Instrument Co. Ltd. Infrared gas analyzer (AN-TARIS IGS Analyzer), was purchased from Thermo Scientific Instrument Co. Ltd. Circulating water bath pot (CS601) was produced by Shanghai Boxun Instrument Co. Ltd. Muffle furnace was produced by BangXi Technology Instrument Co. Ltd. Counterbalance valve, three-way valve and one-way valve were produced by Beijing Jiafa International Co. Ltd. Powder compressing machine (769YP-15A), were supplied by Tianjin Keqi Instrument Co. Ltd. Mortar, sieve, flask and absorber were supplied by Yunnan Taifei Instrument Co. Ltd.

#### *2.2. CO2 adsorption and desorption test*

The magnesite was calcined in muffle furnace. The resulting solid was pressed in the form of a pellet by powder compressing machine and further crushed into particles using a mortar. Screening of 0.2–0.4 mm diameter particle by sieve, the adsorbent was obtained.

 $CO<sub>2</sub>$  adsorption experiment apparatus is shown in Fig. 1. Firstly,  $N_2$  with a flow rate 100 mL/min was used to purge the infrared gas analyzer for 15 min.  $10\%$  CO<sub>2</sub> with a flow rate 100 mL/min, which was used to simulate the real flue gas from industry, and steam from heating the water in the flask at 100 °C, were mixed to replace the gas in the path through the empty branch. When the flow was steady, by the control of the three-way valve, 10%  $CO<sub>2</sub>$  in the present of water vapor went through the absorber with 3 g adsorbent, and the infrared gas analyzer was stared to detect. The temperature and pressure were controlled by circulating water bath pot and counterbalance valve. The pipe between flask and absorber should be as shorter as possible, and do heat preservation by insulation belt, to prevent the water vapor condensation.  $CO<sub>2</sub>$ desorption was carried out at 550  $\degree$ C for 4 h with pure N<sub>2</sub>.

#### *2.3. Characterization instruments*

Thermo-gravimetry and differential scanning calorimetry (TG-DSC) analyses were carried out on a SDT Q600 simultaneous thermal analyzer (TA Corp., America) under a flow of  $N<sub>2</sub>$  from room temperature to 800 °C at a heating rate of 10 °C/min.

X-ray fluorescence (XRF) was determined to analyze the composition of the adsorbent by AXIOS wavelength dispersive X-ray fluorescence spectrometer, (PANalytical B.V. Corp., Netherlands).

X-ray diffraction (XRD) was carried out on D/MAX-rA instrument (Rigaku Corp., Japan), with a Cu-target ka-ray. Nickel filter and scanning angle between 20 and 90 $^{\circ}$  of 2  $\theta$  at a scanning rate of 28 per minute were used.

Fourier transform infrared spectroscopy (FT-IR) spectra were recorded on an ALPHA-T Fourier Transform Infrared Spectrometer (BRUKER Corp., Germany). IR spectrometer in the wave number range between 4000 and 500 cm<sup>-1</sup> with a 2 cm<sup>-1</sup> resolution, and samples were diluted into KBr and pressed in the form of a pellet (diameter 13 mm).

The BET surface areas, and porosity analysis were achieved by N<sub>2</sub> adsorption/desorption using Tristar 3020 physisorption apparatus (MICROMERITICS Corp., America). BET specific surface area was calculated according to the Brunauer-Emmett-Teller (BET) model. Pore size distribution was determined form the adsorption branch of the isotherm using the Barrett–Joyner–Halenda(BJH) method. Total pore volume was calculated according to the  $N_2$  amount adsorbed at a relative pressure of 0.99.

The basicity of the adsorbent was measured by  $CO<sub>2</sub>$ temperature-programmed desorption  $(CO<sub>2</sub>-TPD)$  using Belcat II apparatus (Micortrac Bel Corp., America). Prior to the adsorption of CO<sub>2</sub>, the adsorbent were heated at 550 °C for 4h for cleaning the surface and the decomposition of magnesite. After cooling to Download English Version:

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