



Review

The state of the art of wind energy conversion systems and technologies: A review



Ming Cheng*, Ying Zhu

Research Center for Wind Power Generation, School of Electrical Engineering, Southeast University, Nanjing 210096, China

ARTICLE INFO

Article history:

Received 6 September 2013

Accepted 15 August 2014

Available online 7 September 2014

Keywords:

Wind energy

Wind power generation

Generator

MPPT control

Review

DFIG

Permanent magnet

Direct-drive

Stator PM

EVT

Magnetic-gear

ABSTRACT

This paper gives a comprehensive review of the state of the art of wind energy conversion systems (WECS) and technologies, with an emphasis on wind power generator and control. First, different types of common WECSs are classified according to their features and drive train types. The WECSs are compared on the basis of the volume, weight, cost, efficiency, system reliability and fault ride through capability. The maximum power point tracking (MPPT) control, which aims to make the generator speed meet an optimum value to ensure the maximum energy yield, plays a key role in the variable speed WECSs. A comprehensive review and comparison of the four most popular MPPT control methods are carried out and improvements for each method are presented. Furthermore, the latest development of wind energy conversion technologies is introduced, such as the brushless doubly fed induction generator (BDFIG), the stator permanent magnet synchronous generators, the magnetic-gear generators, dual power flow WECS with the electrical variable transmission (EVT) machine, and direct grid-connected WECS. Finally, the future trends of the technologies are discussed.

© 2014 Elsevier Ltd. All rights reserved.

Contents

1. Introduction	333
2. Traditional types of WECSs	334
2.1. Constant speed WECS with multiple-stage gearbox and the SCIG	334
2.2. Limited variable speed WECS with multiple-stage gearbox and the WRIG	335
2.3. Variable speed WECS with multiple-stage gearbox	335
2.3.1. With DFIG and a partial-scale power converter	335
2.3.2. With SCIG and a full-scale power converter	335
2.3.3. With SG and a full-scale power converter	335
2.4. Variable speed direct-drive WECS	336
2.4.1. With the EESG and a full-scale power converter	336
2.4.2. With the PMSG and a full-scale power converter	336
2.5. Variable speed WECS with single-stage gearbox	336
2.5.1. With the PMSG and a full-scale power converter	336
2.5.2. With the DFIG and a partial-scale power converter	336
3. Comparison of the popular WECSs	337
3.1. Comparison of the volume and weight	337
3.2. Comparison of the cost and efficiency	337
3.3. Comparison of the system reliability	337
3.4. Comparison of the fault ride through capability	338
4. MPPT control strategies for the variable speed WECSs	338
4.1. Optimum TSR control	338

* Corresponding author.

E-mail address: mcheng@seu.edu.cn (M. Cheng).

Nomenclature

WECS	wind energy conversion system	C-SCIG–MG	constant speed WECS with a SCIG and multiple-stage gearbox
SCIG	squirrel-cage induction generator	DFIG–MG	variable speed WECS with a DFIG and multiple-stage gearbox
DFIG	doubly fed induction generator	EESG–DD	direct-drive WECS with a EESG
SG	synchronous generator	PMSG–DD	direct-drive WECS with a PMSG
PMSG	permanent magnet synchronous generator	PMSG–1G	WECS with a PMSG and a single-stage gearbox
EESG	electrically excited synchronous generator	DFIG–1G	WECS with a DFIG and a single-stage gearbox
MPPT	maximum power point tracking	DSPM	doubly salient permanent magnet
MPP	maximum power point	FRPM	flux reversal permanent magnet
TSR	tip speed ratio	FSPM	flux switching permanent magnet
HCS	hill climb searching	MG	magnetic gear
BDFIG	brushless doubly fed induction generator	HTS	high temperature superconductor
WRIG	wound rotor induction generator	EVT	electrical variable transmission
FL	fuzzy-logic	DPF	dual power flow
NN	neural network	CFDR	constant-frequency double-rotor
MC	matrix converter	PMIG	permanent magnet induction generator
P&O	perturb & observe	SS-PMG	slip-synchronous permanent magnet generator
WRBFN	Wilcoxon radial basis function network	O&M	operation and maintenance
TSK	Takagi–Sugeno–Kang	ρ	air density
λ	tip speed ratio	R	radius of turbine blades
P	wind mechanical power	C_p	power coefficient
v	wind velocity	λ_{opt}	optimum tip speed ratio
ω	rotor speed	$C_{p\ max}$	maximum power coefficient
ω_{opt}	optimum rotor speed	T_{opt}	optimum wind mechanical torque
P_{opt}	optimum wind mechanical power		
k_{opt}	factor determined by the wind turbine characteristics		
FRT	fault ride through		

4.2.	Power feedback control	338
4.3.	Hill climb searching control	339
4.4.	Fuzzy-logic and neural network based control	340
4.5.	Comparison	340
5.	Latest development of wind energy conversion technologies	341
5.1.	With BDFIG	341
5.2.	With stator permanent magnet generators	341
5.3.	Magnetic-g geared generator	342
5.4.	Superconducting generator	342
5.5.	Dual power flow WECS with electrical variable transmission (EVT)	343
5.6.	Variable speed WECS with constant-frequency double-rotor generator	343
5.7.	Direct grid-connected WECS without converters	343
6.	Future trends	344
7.	Conclusions	345
	Acknowledgements	345
	References	345

1. Introduction

Fossil fuel is the main energy resource of the worldwide economy, but the recognition of it as being a major cause of environmental problems makes the mankind look for alternative energy resources. Then wind energy is becoming the world's fastest growing renewable energy, recorded an average growth of 21% in the past decades (Fig. 1). The new worldwide wind capacity at the end of 2013 reached 318,105 MW and contributed about 3% of the global electricity demand [1], due to the fact that it can be easily captured by wind generators with higher power capacity compared to other renewable energy sources [2,3]. Without doubt wind power has become a pillar of the energy systems in many countries and is recognized as a reliable and affordable source of electricity [4].

The development of wind energy conversion technology has been going on since 1970s and the rapid development has been

seen from 1990s [5], especially in the last decade, stimulated by the high growth rate in the wind energy market. Hence, various new wind energy conversion technologies have been emerging, aiming at reducing cost, enhancing efficiency and reliability. The early wind energy conversion system (WECS) type is the constant speed WECS with a multiple-stage gearbox and a squirrel-cage induction generator (SCIG) which is connected to the grid directly. Due to the development of the power electronic technique, the variable speed WECS with a multiple-stage gearbox, a doubly fed induction generator (DFIG) and a partial-scale converter has been proposed to expand the system operation range of wind speed and increase the system efficiency [6,7]. Since the multiple-stage gearbox is vulnerable, the gearless direct-drive WECS with a synchronous generator (SG) and a full-scale converter has been developed. Then the permanent magnet synchronous generator (PMSG) is adopted to replace the traditional electrically excited SG (EESG) to improve the efficiency and reliability [3]. Currently, the variable

Download English Version:

<https://daneshyari.com/en/article/765662>

Download Persian Version:

<https://daneshyari.com/article/765662>

[Daneshyari.com](https://daneshyari.com)