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# Performance implications of chemical absorption for the carbon-dioxide-cofluid refrigeration cycle

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## ABSTRACT

In a CO<sub>2</sub>-cofluid refrigeration cycle, CO<sub>2</sub> condensation and evaporation are replaced by absorption into and out of a non-volatile liquid (“cofluid”). This paper investigates whether the refrigeration performance of such a cycle can be improved in theory by using a cofluid that exhibits chemical affinity for CO<sub>2</sub>. A Langmuir-like model is used to represent the thermodynamics of CO<sub>2</sub> absorption, and steady-state performance metrics are computed by solving a set of physically based equations. Chemically absorbing cofluids having sufficiently strong affinity for CO<sub>2</sub> are predicted to have higher specific cooling capacity and higher coefficient of performance (COP) than physical cofluids and also higher COP than transcritical CO<sub>2</sub>. The useful range of chemical absorption strength is limited by practical considerations like desirable operating pressures.

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## Implications de la performance de l'absorption chimique pour le cycle frigorifique au dioxyde de carbone mélangé à un liquide non-volatile absorbant (cofluid)

Absorption chimique : Liquide ionique ; Dioxyde de carbone ; Compression de vapeur ; Compression humide ; Modèle thermodynamique

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Nomenclature		$\Delta h^\circ$	standard enthalpy of absorption ( $\text{J mol}^{-1}$ )
C	heat-capacity rate ( $\text{W K}^{-1}$ )	$\Delta s^\circ$	standard entropy of absorption ( $\text{J mol}^{-1} \text{K}^{-1}$ )
$C_p$	heat capacity ( $\text{J K}^{-1}$ )	$\varepsilon$	heat-exchanger effectiveness
$h$	enthalpy ( $\text{J mol}^{-1}$ )	$\theta$	mole ratio, chemical absorption
K	equilibrium constant	$\xi$	mole ratio, physical absorption
$\dot{m}$	molar flow rate ( $\text{mol s}^{-1}$ )	$\phi$	fugacity coefficient
N	number of moles	<i>Subscripts</i>	
$Q_c$	cooling power (W)	c	chemical
$q_c$	specific cooling capacity ( $\text{J mol}^{-1}$ )	D	desorber
P	pressure (bar)	ihx	internal heat exchanger
s	entropy ( $\text{J mol}^{-1} \text{K}^{-1}$ )	p	physical
T	temperature (K)	L	liquid phase
v	molar volume ( $\text{m}^3 \text{mol}^{-1}$ )	R	resorber
W	compressor work (W)	V	vapor phase
x	mole fraction		

## 1. Introduction

Refrigeration technology is in flux because of environmental concerns, among them the high global warming impact of mainstream refrigerants.  $\text{CO}_2$  is a natural, alternative refrigerant having low Global Warming Potential (Lorentzen and Pettersen, 1993). Although  $\text{CO}_2$  can be used in a transcritical vapor-compression cycle, it has a lower coefficient of performance (COP) than established refrigerants and requires much higher operating pressures (McEnaney et al., 1999; Brown et al., 2002). Prior work has attempted to mitigate these deficiencies by circulating  $\text{CO}_2$  in tandem with a low-volatility absorbing liquid. The resulting “cofluid” cycle replaces  $\text{CO}_2$  condensation and evaporation with physical absorption of  $\text{CO}_2$  into and desorption out of the cofluid:

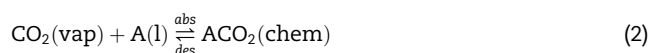


This concept was first adapted to  $\text{CO}_2$  by Groll and Kruse (1992) using acetone as the absorbent, though the concept is considerably older (see Stokar and Trepp (1987) and references therein). Subsequent modeling attained very good agreement with the  $\text{CO}_2$ -acetone experiments (Groll, 1997). Additional candidate cofluids have included a range of organic liquids, for which  $\text{CO}_2$ -cofluid refrigeration systems have been shown to operate at pressures lower than pure  $\text{CO}_2$  with satisfactory cooling capacity; measured COPs are however not competitive with COPs of mainstream refrigerants (Spauschus et al., 1999; Niu et al., 2007). The COP limitation can be traced to the limited affinity of organic solvents for  $\text{CO}_2$ . Previous analysis of this  $\text{CO}_2$ -cofluid cycle (Mozurkewich et al., 2002) found that cycle performance is closely tied to the partial molar enthalpy of  $\text{CO}_2$  absorption and that, for common organic co-fluids, this enthalpy of physical absorption is exothermic (negative) and spans a rather narrow range around  $-12 \text{ kJ mol}^{-1}$ .

Ionic liquids (ILs) constitute another class of absorbing liquids that could be used in a cofluid cycle. ILs have been widely proposed for use in heat-driven absorption refrigeration (and heat pump) cycles, as reviewed by Zheng et al. (2014), and a hybrid cycle combining heat-driven and mechanical

compression has been patented (Shiflett and Yokozeki, 2014). The refrigerant member of proposed refrigerant-absorber pairs has included  $\text{H}_2\text{O}$ ,  $\text{NH}_3$ ,  $\text{CO}_2$  (Sen and Paolucci, 2006), and conventional vapor-compression refrigerants. Absorption of  $\text{CO}_2$  in the proposed pairs tends to occur via physical processes, with IL- $\text{CO}_2$  absorption enthalpies falling in the range  $-6$  to  $-18 \text{ kJ mol}^{-1}$  (Martín and Bermejo, 2010). These low enthalpies in combination with the relatively high molecular weights of typical ILs leads to high ratios of IL flow relative to refrigerant flow, contributing to low COP. Whether in the context of heat-driven absorption refrigeration or in the context of the  $\text{CO}_2$  cofluid cycle of primary interest here, there seems to be a need for stronger absorbers.

One approach to increasing absorption strength and potentially improving the performance of the cofluid cycle would be to introduce a chemically reactive moiety into the cofluid:



Absorbents that chemically react with  $\text{CO}_2$  are well known; aqueous amine solutions, for instance, have been widely studied for use as reversible  $\text{CO}_2$  capture solvents (Rochelle, 2009). Typically amine absorption enthalpies are on the order of  $-80 \text{ kJ mol}^{-1}$ , implying desorption temperatures  $>100^\circ\text{C}$ , unsuitable for a cofluid cycle. Recently ionic liquid (IL) solvents have been discovered that chemically absorb  $\text{CO}_2$  in one-to-one proportion with much more modest absorption enthalpies,  $-50 \text{ kJ mol}^{-1}$  or less (Gurkan et al., 2010). These IL solvents have virtually no vapor pressure, have good lubrication properties, are thermally robust, and thus have the potential to be more satisfactory cofluids.

The choice of optimal cofluid involves a compromise. Stronger absorption increases the cooling effect per mole of  $\text{CO}_2$  circulated, improving cooling capacity and lowering operating pressures, thereby increasing COP. For too strong an absorbent, however, desorption of  $\text{CO}_2$  will require excessively high temperature, and operating pressures will become impractically low. The goal of this work is to systematically explore this trade-off. We take a theoretical approach,

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