Accepted Manuscript

Simultaneous co-integration of multiple electrical storage applications in a consumer setting

Dennis Metz, João Tomé Saraiva

PII: S0360-5442(17)31803-0

DOI: 10.1016/j.energy.2017.10.098

Reference: EGY 11742

To appear in: *Energy*

Received Date: 11 January 2017

Revised Date: 18 August 2017

Accepted Date: 21 October 2017

Please cite this article as: Metz D, Saraiva JoãTomé, Simultaneous co-integration of multiple electrical storage applications in a consumer setting, *Energy* (2017), doi: 10.1016/j.energy.2017.10.098.

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.



Title: Simultaneous Co-integration of Multiple Electrical

Storage Applications in a Consumer Setting

Dennis Metz^{a)}*

João Tomé Saraiva^{a) b)}

a) Departamento de Engenharia Electrotécnica e Computadores, Faculdade de

Engenharia da Universidade do Porto, Campus da FEUP, Rua Dr. Roberto Frias, 4200-

465 Porto, Portugal

b) INESC Porto, Rua Dr. Roberto Frias, 4200-465 Porto, Portugal

* Corresponding author.

E-mail addresses: dennis.metz@fe.up.pt (D. Metz), jsaraiva@fe.up.pt (J.T. Saraiva).

Abstract

In a consumer setting, storage systems can be dispatched in order to shift surplus generation to periods when a local generation deficit exists. However, the high investment cost still makes the deployment of storage unattractive. As a way to overcome this problem existing literature looking at storage installed at the grid-level suggests dispatching the storage device for multiple applications simultaneously in order to access several value streams. Therefore, in this work, a Mixed Integer Linear Program is developed in order to schedule the operation of a storage device in a consumer context for multiple objectives in parallel. Besides shifting locally generated energy in time, the peak demand seen by the electric grid is reduced and the storage device is operated to provide primary reserve control. The model is applied in a case study based on the current German situation in order to illustrate the value contribution Download English Version:

https://daneshyari.com/en/article/8072378

Download Persian Version:

https://daneshyari.com/article/8072378

Daneshyari.com