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Critical analysis of techno-economic estimates for the production cost of lignocellulosic bio-ethanol



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ABSTRACT

Bio-ethanol has been claimed to be a green and sustainable alternative to gasoline. The use of food crops on a large scale is ethically unacceptable, but lignocellulosic ethanol has potential to become an alternativfe transportation fuel. This relates to technical issues, and to the eventual cost of bio-ethanol, which requires determination of an absolute production cost. The minimum ethanol selling price (MESP) estimated in different studies varies between \$234 and \$1210 per m³ ethanol (\$0.89 and \$4.58 per gallon), although often the same processing methods are assumed. This entails uncertainties about the potential of bio-ethanol from lignocellulosic sources.

In this study, the main key factors determining these deviations are pinpointed. The assumed values in the different studies were critically investigated and more accurate, unambiguous values proposed. By doing this, a current production cost of \$651 per m³ ethanol was calculated and a realistic projection towards the near future estimates an MESP of \$511. Corn ethanol has already a higher price than the current price of lignocellulosic ethanol due to the high cost of corn. A comparison with gasoline yields a 10% lower price than the future MESP of lignocellulosic ethanol. Due to rising gasoline prices, lignocellulosic ethanol is likely to become in the future not only a more ecological but also a more economical attractive transportation fuel.

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Contents

1.	Introd	Introduction				
	1.1. A side note on units and currencies					
2.	Techno-economic models					
	2.1.	Processing methods				
		2.1.1.	Feedstock preparation			
		2.1.2.	Pretreatment or first stage hydrolysis.			
		2.1.3.	Second stage hydrolysis.			
		2.1.4.	Fermentation			
		2.1.5.	Purification.			
		2.1.6.	Steam and electricity generation.			
		2.1.7.	Process integration			
	2.2.		w analysis			
		2.2.1.	Total capital investment			
		2.2.2.	Variable and fixed operation costs			
		2.2.3.	Commercial plant vs. pioneer plant			
3.	Comp	Comparison of cost estimations of techno-economic research studies				
J.	3.1.					
	3.2.		k cost			
		3.2.1.	General comparison.			
		322	Cost breakdown	312		

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	3.2.3.	Future cost changes	312		
3.3.			313		
	3.3.1.	Yield comparison	313		
	3.3.2.	Ethanol yield breakdown.	313		
3.4.					
	3.4.1.	General comparison.	313		
	3.4.2.	Determination of the cellulase price	314		
	3.4.3.	On-site cellulase production	314		
3.5.	Fixed ca	pital investment	314		
	3.5.1.	General comparison.	314		
	3.5.2.	Standard cost calculation methodology	315		
	3.5.3.	Capital investment cost breakdown	315		
3.6.	Cash flo	w analysis parameters	316		
	3.6.1.	Standard assumed economic parameters	316		
	3.6.2.	Parameter differences	316		
Cost estimation of lignocellulosic ethanol					
4.1.					
	4.1.1.	Current situation	316		
	4.1.2.	Future situation	317		
4.2.	Determi	nation of the absolute ethanol production cost	317		
	4.2.1.	Current MESP.	317		
	4.2.2.	Future MESP.	319		
4.3.	Comparison to gasoline and first-generation ethanol				
	4.3.1.	Gasoline production cost	319		
	4.3.2.	Corn ethanol production cost	319		
	4.3.3.	Overall comparison	320		
Conclu	usions		320		
owled	lgements.		320		
References					
	3.4. 3.5. Cost e 4.1. 4.2.	3.3. Overall of 3.3.1. 3.3.2. 3.4.1. 3.4.2. 3.4.3. 3.5.2. 3.5.3. 3.6.1. 3.6.2. Cost estimation 4.1.1. 4.1.2. 4.2.1. 4.2.2. 4.3. Compari 4.3.1. 4.3.2. 4.3.3. Conclusions owledgements	3.3. Overall ethanol yield 3.3.1. Yield comparison 3.3.2. Ethanol yield breakdown. 3.4. Enzyme cost. 3.4.1. General comparison 3.4.2. Determination of the cellulase price. 3.4.3. On-site cellulase production 3.5. Fixed capital investment 3.5.1. General comparison 3.5.2. Standard cost calculation methodology 3.5.3. Capital investment cost breakdown 3.6. Cash flow analysis parameters 3.6.1. Standard assumed economic parameters 3.6.2. Parameter differences 3.6.2. Parameter differences 3.6.3. Determination of lignocellulosic ethanol 4.1. Determination of process and economic parameters 4.1.1. Current situation 4.1.2. Future situation 4.1.2. Future situation 4.2.1. Current MESP 4.2.1. Current MESP 4.2.2. Future MESP 4.3.1. Gasoline production cost 4.3.1. Gasoline production cost 4.3.3. Overall comparison 5. Overall comparison 6.		

1. Introduction

Concerns about rapidly increasing oil prices, global warming, depletion of fossil fuels and security of energy supply have stimulated interest in more sustainable energy sources [1]. The combustion of fossil fuels is responsible for more than 70% of the carbon dioxide production [2,3] The transport sector has a major contribution in greenhouse gas (GHG) emissions, of which the impact will continue to increase in the future [4,5]. According to Goldemberg [6], motor vehicles account for 19% of global carbon dioxide (CO₂) emissions [7]. Hence, reducing emissions in this sector would significantly help in reaching targets on climate change. Bio-ethanol, or ethanol derived from biomass, has been recognized as a potential alternative to petroleum based transportation fossil fuels [8]. Furthermore, it is by far the most widely used biofuel for transportation worldwide [9]. Worldwide, countries have become gradually more interested in developing and expanding their biofuel market. As a consequence, the annual world fuel bio-ethanol production has increased remarkably over the last few years from 49 billion (10^9) liters (~ 13 billion gallons) in 2007 to about 110 billion liters (\sim 29 billion gallons) in 2011 [10].

Even though first generation ethanol has managed to offset some of the gasoline consumption, it has been increasingly criticized. The main reasons are the competition with the food industry and the limited GHG emission savings in comparison to fossil fuels [9,11–13]. Lignocellulosic biomass has been found to be the most promising feedstock for fermentation processes, due to its availability, low cost and the absence of competition with food production [14].

It was found that wordwide, 1623 Tg (10¹² g) of waste crops and lignocellulosic biomass are potentially available for bio-ethanol production. From these materials, about 491 billion liters of bio-ethanol might be produced, which is about 16 times higher than the current world ethanol production (31 billion liters) [14]. Kim and Dale (2004) studied the global potential bio-ethanol production from lignocellulosic biomass and found that bio-ethanol

could replace 353 billion liters of gasoline, which is equivalent to 32% of the global gasoline worldwide consumption, when used in E85 fuel (85% ethanol and 15% gasoline) for a midsized passenger vehicle [2]. Moreover, GHG reductions are projected in the range of 70–85% [15].

Lignocellulosic biomass production is technologically feasible and being tested on a demonstration-scale in many countries including the United States, Spain, Italy, Denmark and Germany [16]. Despite the large amount of research that has been carried out in this field, the economic picture of commercial large-scale lignocellulosic bio-ethanol production still remains uncertain. Therefore many techno-economic models have been developed with the aim of (1) comparing process designs, (2) evaluating the potential of research developments to reduce the production cost, and (3) determining an absolute cost to of lignocellulosic ethanol [17–34]. However, results of these techno-economic models vary significantly from one another, as presented in Fig. 1, where the

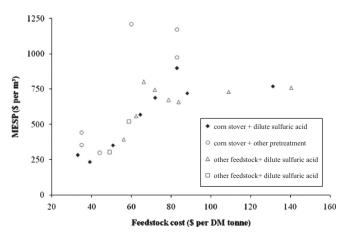


Fig. 1. General comparison of different techno-economic studies: feedstock cost vs. MESP.

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