Accepted Manuscript

Load bearing characteristics study on novel deepwater composite drilling conductor by simulation and experimental methods

Kan Changbin, Yang Jin, Yu Xiaocong, Dong Tiejun, Wu Xudong, Liu Ming, Li Chun, Zhang Changliang, Fu Jinbao

PII: S0920-4105(18)30598-9

DOI: 10.1016/j.petrol.2018.07.023

Reference: PETROL 5120

To appear in: Journal of Petroleum Science and Engineering

Received Date: 16 September 2017

Revised Date: 6 July 2018

Accepted Date: 7 July 2018

Please cite this article as: Changbin, K., Jin, Y., Xiaocong, Y., Tiejun, D., Xudong, W., Ming, L., Chun, L., Changliang, Z., Jinbao, F., Load bearing characteristics study on novel deepwater composite drilling conductor by simulation and experimental methods, *Journal of Petroleum Science and Engineering* (2018), doi: 10.1016/j.petrol.2018.07.023.

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.



Load Bearing Characteristics Study on Novel Deepwater Composite 1 **Drilling Conductor by Simulation and Experimental Methods** 2

Kan Changbin¹, Yang Jin², Yu Xiaocong¹, Dong Tiejun³, Wu Xudong³, Liu Ming³, Li 3 Chun³, Zhang Changliang³, Fu Jinbao³

1. College of Petroleum Engineering, Xi'an Shiyou University, Xi'an Shanxi, 710065, China; 2. Institute for Ocean Engineering, China 5 6 University of Petroleum-Beijing, Beijing, 102249, China; 3. China Oilfield Services Limited, CNOOC, Beijing, 065201, China

Abstract A novel design of composite drilling conductor (CDC) was carried out for improving the vertical and 8 lateral bearing capacity. Bearing characteristics of CDC was investigated when subjected to lateral and longitudinal 9 loads based on the ultimate subgrade reaction method and pile foundation bearing theory. Theoretical models for 10 lateral displacement and vertical load were established. Finite element analysis (FEA) was conducted, and bearing 11 capacity and influencing factors of the composite structure were studied. Through laboratory experiments, the 12 13 interaction between the structure and the soil as well as the regularity of soil deformation and stress variation in the surrounding soil were studied during installation, vertical and lateral load application. The results showed that the 14 15 vertical bearing capacity increased with increasing depth of the bucket foundation under the combined effect of the composite structrue. Meanwhile, the depth of the embedded point of the composite conductor increased with an 16 increased bending moment when subjected to a combined load with a constant vertical force. When the bending 17 moment on the structure top was constant, the lateral displacement of the structure as well as the depth of the 18 19 embedded point would increase with increasing vertical force. Furthermore, the bending moment change on the top 20 of the CDC was more significant than the vertical force regarding the lateral displacement. It is also showed that the internal bucket foundation produced an "elastic plugging" effect when the CDC was subjected to vertical 21 22 loading, while soil pressure transmission occurred from the upper soil to the underlying strata soil. When subjected to lateral loads, the earth pressure on the bucket sidewall was redistributed, and the bucket foundation produced a 23 24 lateral supporting effect on CDC. The composite structure effectively reduced the conductor vertical and lateral 25 displacement and improved the lateral and vertical bearing capacity. These results provide useful theoretical 26 references for further development and optimization of the CDC structure.

Keywords: composite drilling conductor; laboratory experiment; numerical simulation; vertical bearing capacity; 27 28 lateral displacement; soil pressure variation

Introduction 29

4

7

30 Deepwater shallow formations are usually poor in rock diagenetic and low in formation strength. During 31 underwater installation of the conductor, if the pipe vertical bearing capacity is insufficient owing to lack of cementing, it will easily lead to the wellhead sinking, hole abandonment, or other accidents (Wang et al., 2014; Xu 32 et al., 2017). Furthermore, owing to the drift of the floating drilling platform (ship) or the effect of environmental 33 loads, flexural deformation of the conductor will occur. If the lateral displacement of the conductor is large enough, 34 it will cause instability of the wellhead (Kanhua et al., 2008; Yinao, 2009). Therefore, it is of practical significance 35 36 to develop a novel design of CDC and to study the load bearing characteristics of the structure to improve the

Download English Version:

https://daneshyari.com/en/article/8124308

Download Persian Version:

https://daneshyari.com/article/8124308

Daneshyari.com