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ACCEPTED MANUSCRIPT

1 A novel star-shaped copolymer as a rheology modifier in

water-based drilling fluids

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Abstract

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Compared to linear polymers, star polymers have drawn significant research 12 interest due to their excellent physical and rheological properties. In this paper, a 13 acrylamide star-shaped copolymer of (AM) 14 2-acrylamide-2-methyl-propanesulfonic acid sodium (AMPS) [S-poly(AM-co-AMPS)] 15 is prepared using multifunctional macro-initiator, and serve as an additive to control 16 the rheological and filtration performances of water-based drilling fluids. The results 17 show that the yield point/plastic viscosity ratio (y_p/μ_p) of the formulated drilling fluids 18 reaches a maximum value when the concentration of S-poly(AM-co-AMPS) is 0.3 19 wt%. Compared with the linear poly(AM-co-AMPS) having the similar molecular 20 weight, S-poly(AM-co-AMPS) provides the drilling fluids with better shear-thinning 21 characteristics and much lower apparent viscosities under non-aging and 22 high-temperatures. In addition, the drilling fluids containing 0.3 wt% star copolymer 23 24 show better resistance to cuttings contamination and shearing at high temperatures. The American Petroleum Institute (API) and High Temperature and High Pressure 25 (HTHP) filtration tests indicate that the star-shaped copolymer can effectively reduce 26 the filtration volumes. S-poly(AM-co-AMPS) shows better shearing resistance than 27 the linear copolymer, which might contribute to better rheological performances of the 28 drilling fluids formulated with only star copolymer while controlling the filtration 29 performance. 30

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Keywords: Star-shaped copolymer; Linear copolymer; Drilling fluids; Rheological properties; Filtration.

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1. Introduction

To exploit oil, gas and geothermal resources, wells have to be dug to designed

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