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A Study on Oxygen Consumption Mechanism of Air-Foam Flooding in

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Low-Temperature Oil Reservoir

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- Summary: Air flooding/air-foam flooding recovery technology has been attracting attention in 6 oilfield development. The key point to the application of this technology is to ensure that the oxygen 7 injected with the air can be fully dissipated inside the reservoir to lower the explosion risk in 8 production wells and reduce the oxidation of the pipeline. It is generally believed that the oxygen and 9 crude oil can react more in low-temperature-oxidation (LTO) reactions above 80°C. As a large 10 amount of oxygen would be spontaneously consumed at this temperature, this technology is mainly 11 used in reservoirs where the temperature is greater than 80°C. In the fractured low-permeability 12 reservoir of China's Yanchang oilfield, where the reservoir temperature is only approximately 30°C, 13 a wide range of crude oil LTO would not be triggered theoretically. However, we found that the 14 oxygen content of the associated gas in the gas channeling wells is significantly lower than that in 15 the air. This phenomenon suggests that, there are other factors that could consume oxygen apart from 16 17 the LTO reaction. To verify this assumption, an oxygen dissipation core flooding experiment at 30°C and 80°C was carried out to evaluate the oxygen consumption at different temperatures. At the same 18 time, in order to determine the main controlling factors and dissipation mechanisms of oxygen 19 dissipation, theoretical analyses and experimental studies were carried out from the aspects of 20 reductive mineral oxidation reaction in the rock surface and formation water, the physical absorption 21 22 of the micropore and the dissolution of the reservoir fluid. The results show that at the same experimental conditions, the oxygen consumption at 30°C is 38.14% lower than that at 80°C. The 23 oxygen consumption factors in the low-temperature reservoir mainly include the chemical reactions 24 between the oxygen and reducing minerals, dissolution and retention of formation water and oil, 25 adsorption of Van der Waals forces in the reservoir and physical electronic adsorption of the 26 hydrogen-sulfur bonds and carbon-sulfur bonds. In Chang 6 Reservoir of Ganguyi oilfield, formation 27 water could theoretically consume 56 mg/L (1.75 mmol/L) oxygen through dissolved Fe^{2+} . The 28
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