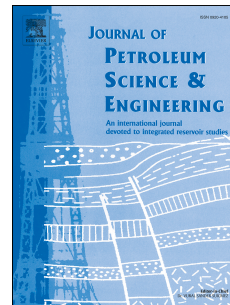


# Accepted Manuscript

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PII: S0920-4105(17)30833-1

DOI: [10.1016/j.petrol.2017.10.053](https://doi.org/10.1016/j.petrol.2017.10.053)

Reference: PETROL 4376

To appear in: *Journal of Petroleum Science and Engineering*

Received Date: 17 April 2017

Revised Date: 4 October 2017

Accepted Date: 19 October 2017

Please cite this article as: Tang, Z., Li, Q., Yin, H., The influence of solute concentration and temperature of drilling fluids on wellbore failure in tight formation, *Journal of Petroleum Science and Engineering* (2017), doi: 10.1016/j.petrol.2017.10.053.

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**The influence of solute concentration and temperature of drilling fluids on wellbore failure in tight formation**

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