Accepted Manuscript

Apparent permeability model for gas transport in shale reservoirs with nano-scale porous media

Shan Wang, Juntai Shi, Ke Wang, Zheng Sun, Yanan Miao, Chenhong Hou

PII: S1875-5100(18)30226-9

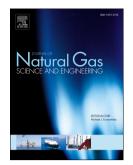
DOI: 10.1016/j.jngse.2018.05.026

Reference: JNGSE 2584

- To appear in: Journal of Natural Gas Science and Engineering
- Received Date: 5 January 2018
- Revised Date: 10 April 2018
- Accepted Date: 17 May 2018

Please cite this article as: Wang, S., Shi, J., Wang, K., Sun, Z., Miao, Y., Hou, C., Apparent permeability model for gas transport in shale reservoirs with nano-scale porous media, *Journal of Natural Gas Science & Engineering* (2018), doi: 10.1016/j.jngse.2018.05.026.

This is a PDF file of an unedited manuscript that has been accepted for publication. As a service to our customers we are providing this early version of the manuscript. The manuscript will undergo copyediting, typesetting, and review of the resulting proof before it is published in its final form. Please note that during the production process errors may be discovered which could affect the content, and all legal disclaimers that apply to the journal pertain.



1

ACCEPTED MANUSCRIPT

2	Apparent permeability model for gas transport in shale reservoirs with
3	nano-scale porous media
4	Shan Wang ^{a,b**} , Juntai Shi ^{a,b*} , Ke Wang ^c , Zheng Sun ^{a,b} , Yanan Miao ^{a,b} , Chenhong Hou ^{a,b}
5	^a MOE Key Laboratory of Petroleum Engineering in China University of Petroleum at Beijing,
6	Beijing 102249, China
7	^b State Key Laboratory of Petroleum Resources and Engineering in China University of Petroleum at
8	Beijing, Beijing 102249, China
9	^c State Key Laboratory of Petroleum Resources and Prospecting in China University of Petroleum at
10	Beijing, Beijing 102249, China
11	* Corresponding author:
12	Email: Juntai Shi (shijuntai_1984@163.com) & Shan Wang (wscupb2016@163.com)
13	Tel: Juntai Shi ((010) 89732193); Shan Wang (+86-18811368396)
14	
15	Abstract
16	Understanding mechanisms of gas transport in shale matrix pores is of great importance for

16 more accurate production prediction of shale gas wells. Shale matrix is generally considered to be 17 composed of organic matrix and inorganic matrix, and the gas transport mechanisms in different 18 types of matrix pores are different. To date, most of the gas transport models assume that the gas 19 transport channels in shale porous media are cylindrical capillaries or slits with uniform pore size, 20 which ignore the effect of pore size distribution (PSD) on gas transport capacity. In addition, there 21 22 are few transport models considering the presence of water in inorganic matrix, and the gas transport capacity will be overestimated ignoring this factor. Therefore, a real gas transport model for shale 23 matrix pores is proposed so that the shale gas transport behavior can be analyzed more accurately. 24 First, the nanopores in shale matrix is represented by cylindrical capillaries, and a logarithmic normal 25 26 distribution function is utilized to characterize the PSD in shale organic and inorganic porous media. 27 Then, the gas transport models are constructed for organic porous media and inorganic porous media, respectively. The total transport model can be obtained by coupling the two types of models. What is 28 29 more, the influence of stress dependence and real gas effect are taken into account in the models. 30 After that, the models are validated, which show that the proposed models fit well with published Download English Version:

https://daneshyari.com/en/article/8128027

Download Persian Version:

https://daneshyari.com/article/8128027

Daneshyari.com