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Resource potential of gas reservoirs in South Pakistan and adjacent Indian subcontinent revealed by post-stack inversion techniques

Aamir Ali, Tiago M. Alves, Farhad Aslam Saad, Matee Ullah, Muhammad Toqeer, Matloob Hussain

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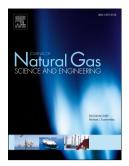
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4	Aamir Ali ¹ , Tiago M. Alves ^{2*} , Farhad Aslam Saad ¹ , Matee Ullah ¹ , Muhammad Toqeer ¹ , Matloob
5	Hussain ¹
6	¹ Department of Earth Sciences, Quaid-i-Azam University, 45320, Islamabad, Pakistan
7	² 3D Seismic Lab, School of Earth and Ocean Sciences, Cardiff, University, CF10 3AT, United Kingdom.
8	*AlvesT@cardiff.ac.uk
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10	ABSTRACT

Seismic post-stack inversion facilitates the interpretation, mapping and quantification of 11 12 hydrocarbon bearing zones. This study estimates reservoir properties (i.e. acoustic impedance 13 and porosity) by applying post-stack seismic inversion techniques to a gas prone reservoir in the 14 Sawan area, Southern Indus Basin, Pakistan. In this particular study, model-based and sparse-15 spike inversion algorithms are successfully applied on 3D seismic and wireline log data to 16 predict reservoir character in the Lower Goru Formation (C-sand interval). Our results suggest 17 that model-based post-stack seismic inversions provide more reasonable estimates (i.e. returning 18 detailed spatial variations) for acoustic impedance and porosity when compared to sparse-spike 19 inversion algorithms. The calibration of these estimates with petrophysical analysis of wireline 20 log data indicates an appropriate agreement amongst them. Importantly, the results obtained in 21 our case study can be applied to similar basins in Asia with 'tight' oil and 'tight' gas 22 accumulations composed of sand-shale intercalations with different thickness and areal 23 distributions.

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Keywords: Post-stack inversion; Acoustic impedance; Sparse-spike inversion; Model-based
inversion.

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