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Effect of calcium formate as an additive on desulfurization in power plants

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ABSTRACT

 SO_2 in flue gas needs to be eliminated to alleviate air pollution. As the quality of coal 16 decreases and environmental standard requirements become more stringent, the high- 17 efficiency desulfurization of flue gas faces more and more challenges. As an economical 18 and environmentally friendly solution, the effect of calcium formate as an additive on 19 desulfurization efficiency in the wet flue gas desulfurization (WFGD) process was studied 20 for the first time. Improvement of the desulfurization efficiency was achieved with limited 21 change in pH after calcium formate was added into the reactor, and it was found to 22 work better than other additives tested. The positive effects were further verified in a 23 power plant, which showed that adding calcium formate could promote the dissolution 24 of calcium carbonate, accelerate the growth of gypsum crystals and improve the efficiency 25 of desulfurization. Thus, calcium formate was proved to be an effective additive and can 26 potentially be used to reduce the amount of limestone slurry required, as well as the energy 27 consumption and operating costs in industrial desulfurization. 28

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Introduction 42

With the increasingly rapid development of the global 44 45 economy, air pollution has become more and more serious 46 due to the increase of annual energy consumption world-47 wide in recent years. Especially in developing countries, air 48 pollution has increased along with urbanization and indus-49 trialization (Kan et al., 2009; Leung, 2015; Wang et al., 2016; Zheng et al., 2011). In recent years, serious smog pollution 50in China - a weather phenomenon featuring a high con-51centration of fine particles in the air, which leads to visibility 52loss (less than 10,000 m at a relative humidity (RH) lower than 53 90%) - has greatly hindered people's outdoor activities and 54also poses severe potential harm to human health (Kampa 55

and Castanas, 2008; Shen, 2015; Tan et al., 2009; Zhuang et al., 56 2014). 57

Clean energy and renewable energy can alleviate energy 58 shortages and pollution, but renewable energy resources such 59 as solar, wind and biomass energy are still under exploration 60 and have not yet been put into large-scale use, while fossil 61 fuels like petroleum, natural gas and coal are still the main 62 energy sources (Forsberg, 2009; Simons, 2005). In the power 63 plants of China, coal is widely used due to its relatively low 64 price and abundant reserves (Hadjipaschalis et al., 2009). 65 However, sulfur compounds in coal will inevitably generate 66 a large amount of pollutants during combustion. One of 67 the main types of air pollutants is sulfur oxides (SO_x) , which 68 are generated when sulfur compounds react with oxygen. In 69

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China, the pollution caused by emission of SO_x is one of the 70 main barriers to the efficient use of coal (Guan et al., 2003). In 71 practice, power plants are the main sources of SO_x, which is a 72major cause of acid rain around the world (Lu et al., 2010; 73 Mohanty et al., 2009; Ohara et al., 2007; Shen et al., 1991; Zhao 74 et al., 2008). Therefore, to alleviate air pollution, flue gas needs 75 to be desulfurized before emission. Many kinds of desulfuri-76 zation technologies such as the wet process, dry process, 77 78 semi-dry process, biological method and electronic method 79 have been applied to solve the problem (Hansen and Kiil, 2012; Lin et al., 2015; Mo et al., 2007; Wang et al., 2013; Zhang et al., 80 2006). Among them, wet desulfurization technology is used 81 most widely on account of its highly operational stability, 82 high efficiency and long experience. Limestone/lime is widely 83 applied in the wet flue gas desulfurization (FGD) process due 84 to its relatively low price (Heidel et al., 2014; Ren et al., 2010). 85 However, with the increased stringency of environmental 86 standards and the gradual decrease of coal quality (Ito and 87 Rob van Veen, 2006; Liu et al., 2005; Lin et al., 2011; Mortaheb 88 et al., 2012; Tewalt et al., 2005), the desulfurization apparatus 89 for coal gas is confronted with more and more challenges. An 90 economical solution is to use additives which can effectively 91 increase the mass transfer coefficient of the liquid phase and 92 93 the pH buffer capacity between the gas-liquid interface, thus improving desulfurization efficiency (Heidel et al., 2014). 94 04 According to Heidel et al. (2014) and Ren et al. (2010), a good 96 additive in the limestone/lime FGD process can improve the 97 absorbent reactivity, reduce the dissolution resistance of the absorbent or diffusion resistance of SO2, and keep the pH 98 value of the desulfurization slurry more stable. Desulfuriza-99 tion additives can be classified into organic additives or 100 inorganic ones according to their different mechanisms. The 101 organic additives mainly include acids such as benzoic acid, 102adipic acid, formic acid, acetic acid and citric acid, which 103 have a buffering effect (Dong et al., 2004a; Kong et al., 2001; 104 Wu et al., 2003); the inorganic additives are mainly sodium 105salts, ammonium salts and magnesium compounds (Dong 106 et al., 2004b; Sun et al., 2001, 2002a, 2002b, 2002c). The organic 107 additives are widely used in power plants due to their ability 108 to buffer the pH and improve the growth of gypsum crystals, 109which can thus significantly increase desulfurization effi-110 111 ciency. However, formic acid and acetic acid are liquid phase 112 additives with a relatively high volatility at room temperature, for which the transportation costs have greatly increased, 113while the solid phase additives such as benzoic acid and 114 adipic acid are very expensive, and their limited pH buffer 115capacity can significantly affect the pH value in a desul-116117 furization system and even lead to the pH getting out of control. Furthermore, the production and usage of organic 118 acids generate a large amount of effluents that pollute the 119 120 surrounding soil and water. Also, some of these additives 121 have the side-effect of irritating the skin, mucosa, and eyes, 122 etc. In addition, if the organic additives carried out with gypsum in the desulfurization system are not handled in 123 124 time and with care, they may cause water and soil pollution that harm many kinds of plants and even animals that eat 125126the contaminated plants.

127 Calcium formate, which is widely used with livestock, the 128 chemical industry, environmental protection and construc-129 tion, is a common additive for feed, chemicals, construction and tanneries (Antipov and Aleshin, 2002; Blinova et al., **Q5** 2005; Chernoplekov, 2001). It is not only easier to transport 131 as a solid phase than formic acid, but also cheaper than 132 adipic acid. To the best of our knowledge, calcium formate 133 has not been used as a desulfurization additive so far, 134 though many other kinds of calcium compounds such as 135 calcium chloride and calcium nitrate have been studied 136 (Jorgensen et al., 1986). Thus, the potential for using calcium 137 formate as a desulfurization additive in power plants is 138 worthy of investigation.

In this work, the effect of calcium formate as an additive 140 on desulfurization was investigated in a stirred tank. The 141 limestone requirement and pH value of the lime-gypsum 142 slurry were determined after different amounts of calcium 143 formate were added. In addition, the mechanism for the 144 desulfurization efficiency improvement with calcium formate 145 was investigated in depth and the results were verified in an 146 industrial power plant. 147

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1. Materials and methods

1.1. Materials

Sulfur dioxide (SO₂, high purity, purity of 99.999%) was pur- 151 chased from Tianjin Liufang Industrial Gases Co., Ltd., Tianjin, 152 China; Calcium carbonate, adipic acid, citric acid and formic 153 acid (AR, \geq 99.0%) were purchased from Tianjin Guang Fu Fine 154 Chemical Research Institute, Tianjin, China; Calcium formate 155 (AR, \geq 99.0%) for the laboratory tests was purchased from 156 Real & Lead Chemical Co., Ltd., Tianjin, China. The calcium 157 formate (mass fraction purity \geq 98.0%) for the industrial scale 158 test was purchased from Zibo Ruibao Chemical Co., Ltd., 159 Shandong, China, and used as an additive in the power plant. 160 They were all used without further treatment. 161

1.2. Desulfurization efficiency measurement

The experiment aiming to study the effect of calcium formate 163 as additive on desulfurization was conducted in a 60 mm 164 diameter \times 1000 mm tall packed tower (as shown in Fig. 1) 165 at 50°C. The experiment was conducted under the following 166 conditions: the flue gas flow rate was 15 m³/hr with SO₂ 167 concentration of 2200 mg/m³ in air, the liquid–gas ratio was 168

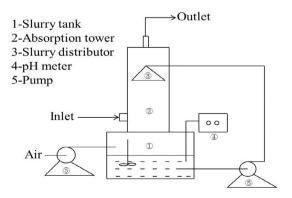


Fig. 1 – Absorptive desulfurization apparatus.

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