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Sorption enhanced hydrogen production by steam methane reforming using Li₂ZrO₃ as sorbent: Sorption kinetics and reactor simulation

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Abstract

The kinetics of CO_2 sorption on a solid adsorbent, namely lithium zirconate, have been studied in an oscillating microbalance. The solid sorbent has been prepared by a novel route resulting in a high capacity, good stability and much improved sorption rates, making it suitable for its application in sorption enhanced hydrogen production by steam methane reforming. A kinetic equation for the sorption kinetics as a function of CO_2 partial pressure and temperature has been developed. The hydrogen production by sorption enhanced reaction process has been simulated by a dynamic one-dimensional pseudo-homogenous model of a fixed-bed reactor, where a hydrotalcite-derived Ni catalyst has been used as steam reforming catalysts. Simulation results show that hydrogen purer than 95% with a concentration of carbon monoxide lower than 0.2 mol% can be produced in a single step.

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Keywords: CO₂ sorption; H₂ production; Lithium zirconate; Enhanced steam reforming; Ni

1. Introduction

The issue of global warming is becoming a major element in the world energy policy. Presently, about 29 billion tonnes of CO_2 are released into the air annually by human activities, including 23 billion from fossil fuels burning and industry. According to the Kyoto protocol, this emission has to be dramatically reduced and it is then imperative to give high priority to the sequestration of CO_2 and efficient power generation [1].

Many studies have recently been carried out related to the CO_2 removal from flue gases. Currently available technologies for CO_2 separation include: physical and chemical absorption [2], physical and chemical adsorption [3], cryogenic processes and gas separation membranes [4]. Recently, special attention has been given to the use of lithium zirconate as CO_2 adsorbent at high temperatures [5–10]. Nakagawa and Ohashi [5,6] have reported that

lithium zirconate can theoretically adsorb CO_2 in amounts up to 28% adsorbent weight at high temperatures according to the following reaction:

$$Li_2ZrO_3 + CO_2 \leftrightarrow Li_2CO_3 + ZrO_2; \quad \Delta H (298 \text{ K})$$
$$= -160 \text{ kJ/mol}$$
(1)

The high adsorption capacity and stability of this material make it increasingly promising for this purpose. However, kinetic limitations are still the main drawback.

The removal of CO_2 from hot gas streams is becoming very significant in the field of energy production. For example, the novel sorption enhanced reaction process (SERP) has the potential to decrease the cost of hydrogen production by steam methane reforming [11]. In this process, a CO_2 acceptor is installed together with the catalyst for removal of CO_2 from the gas phase and hence pushing the equilibrium limits for the reforming and water– gas shift reactions. It is possible to obtain a product containing as much as 97% H₂ (dry basis) [11]. The steam reforming can be run at much lower temperatures

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Nomenclature

С	concentration (mol/m^3)
Cn	heat capacity of gas (I/mol K)
Cn	heat capacity of solid (I/mol K)
$d_{\rm Ps}$	neut capacity of solid (simol K)
d_{p}	internal reactor diameter
$u_{\rm t}$	affective evid dispersion coefficient
$D_{\rm L}$	effective axial dispersion coefficient $(-2i)$
	(m^{-}/s)
$D_{\rm m}$	molecular diffusivity (m ² /s)
$E_{\rm ad}$	energy of adsorption (J/mol)
ΔH_j	enthalpy of the reaction <i>j</i> (kJ/mol)
$k_{\rm ad}$	rate constant for the adsorption
$K_{\rm D}$	Ergun equation coefficient $(N s/m^4)$
$K_{\rm V}$	Ergun equation coefficient (N s^2/m^3)
L	length of reactor (m)
M_i	molecular weight of <i>i</i> (g/mol)
n	exponent in the sorption kinetics equation
N_{f}	total reactor feed (mol/s)
P	total pressure in reactor (Pa)
P_{CO_2}	partial pressure of CO_2 (atm)
$P_{\rm f}$	total pressure in reactor feed (Pa)
$\frac{1}{Pr}$	Prandtl's number
r.,	sorption rate (mol/kg s)
R	gas constant (I/mol K)
R.	catalytic reaction rate reaction i (mol/kg s)
\mathbf{R}_{i}	Paynolds number, based on particle
ке _р	time (a)
l T	time (s)
I T	temperature (\mathbf{K})
I _f	leed temperature (K)
$I_{\rm w}$	wall temperature (K)
и	superficial gas velocity (m/s)
U	overall bed-wall heat transfer coefficient (J/
	m^2K)
Δw	uptake of CO_2 (g CO_2 /g absorbent)
x	extent of reaction
y_i	mole fractions of component <i>i</i>
y _{fi}	mole fractions of component <i>i</i> in feed
z	axial position (m)
Greek symbols	
3	void fraction in reactor
η_j	effectiveness factor of reaction j
λ_{g}	gas conductivity (W/mK)
λ_{p}	solid conductivity (W/mK)
λ_z	effective axial conductivity (W/mK)
μ	gas viscosity (Pa s)
v_{ii}	stochiometric factor of component i in reac-
ij	tion <i>i</i>
01-	density of the bed (adsorbent + catalyst) (kg/
r 0	m^3)
01	bed density of adsorbent (kg/m^3)
Pb,ad	bed density of catalyst (kg/m ³)
Pb,cat	density of gas (kg/m^3)
$ ho_{ m g}$	ucusity of gas (kg/iii)

(723–903 K) than conventional steam reforming. As a result, investment and operation costs are significantly reduced. The key reactions of the process are the steam methane reforming (SMR) and the water–gas shift reaction:

$$CH_4 + H_2O \leftrightarrow CO + 3H_2; \quad \Delta H (298 \text{ K}) = 206 \text{ kJ/mol}$$
(2)

$$\mathrm{CO} + \mathrm{H}_2\mathrm{O} \leftrightarrow \mathrm{CO}_2 + \mathrm{H}_2; \ \Delta H (298 \,\mathrm{K}) = -41 \,\mathrm{kJ/mol}$$
 (3)

$$CH_4 + 2H_2O \leftrightarrow CO_2 + 4H_2; \quad \Delta H (298 \text{ K}) = 165 \text{ kJ/mol}$$
(4)

In this work, we have used Li_2ZrO_3 to adsorb CO_2 during the reaction aiming to produce hydrogen with purity higher than 95%. The reported sorption rates of CO_2 on Li_2ZrO_3 are too low for enhanced steam reforming. However, a novel soft chemical method has recently been developed in our laboratory, which can significantly improve the CO_2 sorption kinetics of lithium zirconate. The present work deals with a kinetic study of CO_2 sorption using a tapered element oscillating microbalance (TEOM) [15]. The purpose has been to determine a kinetic equation for sorption of CO_2 and to use this kinetic equation in a fixedbed reactor model in order to simulate the hydrogen production according to the SERP concept. A hydrotalcite derived Ni catalyst has been used as steam reforming catalyst [12].

2. Experimental

The solid sorbent, namely lithium zirconate, has been prepared by means of a novel soft chemical method in our laboratory [13]. The crystalline structure of the prepared sample was characterised by X-ray diffraction (XRD) analysis using Cu K α radiation. The crystallite size was calculated using the Scherrer equation [14].

CO₂ sorption properties were evaluated using a tapered element oscillating microbalance [15]. The tapered element was loaded with 20 mg of Li₂ZrO₃ together with quartz particles. The samples were heated to 823-873 K with a heating rate of 10 K/min in pure Ar and kept for 60 min at atmospheric pressure. The CO₂ sorption was started by switching from Ar to a mixture of CO2 and Ar while maintaining the temperature. The flow rates of Ar and the mixture were kept constant at 100 ml/min. After saturation of the adsorbent, the temperature was increased to 953 K and the flow gas was changed from CO₂/Ar mixture to Ar to proceed with the desorption reaction. The experiments were carried out at different CO₂ partial pressures and sorption temperatures. The different partial pressures of CO2 were obtained by adjusting flow rates of CO2 and Ar at a constant total flow rate of 100 ml/min.

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